

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. RECEIVED
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

LC-069052

7. UNIT AGREEMENT NAME

West Dollarhide Queen San
Unit

8. FARM OR LEASE NAME

9. WELL NO.

137

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 31 T24S R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

19. ELEV. CASINGHEAD

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3134' GR 3145.5' KB

17. DATE COMPL. (Ready to prod.)

8-1-89

16. DATE T.D. REACHED

7-17-89

15. DATE SPUDDED

7-12-89

CABLE TOOLS

ROTARY TOOLS

X

23. INTERVALS DRILLED BY

22. IF MULTIPLE COMPL., HOW MANY*

21. PLUG, BACK T.D., MD & TVD

3900'

20. TOTAL DEPTH, MD & TVD

3900'

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL & DSN

3572-3743' Injecting into the Queen Zone.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	419'	12-1/4"	250 sx. Circ 64 sx.	
5-1/2"	15.50#	3900'	7-7/8"	1000 sx. Circ 115 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3471'	3473'

31. PERFORATION RECORD (Interval, size and number)

3572-81, 89-3604, 10-18, 23-34,
39-46, 49-60, 66-68, 76-69, 95-97,
99-3709, 20-24, 40-43

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3695-3743	1500 gal 15% HCL-NEFE
3572-3679	3800 gal 15% HCL-NEFE

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CBL & DSN logs, Deviation report

SSS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Bonnie Otwater TITLE Production Technician

DATE 8-11-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Not Available			

RECEIVED
AUG 28 1969
OCD
HOBBS OFFICE