

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-30287
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Fed Agee 8910084910

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW	7. Lease Name or Unit Agreement Name West Dollarhide Queen Unit
2. Name of Operator Saga Petroleum LLC	8. Well No. 110
3. Address of Operator 415 W Wall, Suite 1900, Midland, TX 79701	9. Pool name or Wildcat Dollarhide Queen
4. Well Location Unit Letter <u>C</u> <u>820</u> Feet From The <u>N</u> Line and <u>500</u> Feet From The <u>W</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Sqz &amp; Add perfs</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-27 Unset AD-1 pkr, RIH & tag btm TOH w/tbg, tag btm @ 3705 (perf 3656'-3830')  
7-29 RIH w/bailer & WS, tag up 3760', bail to 3784'  
8-1 Op BOP POOH w/WS, LD bailer & bit, PU cmt retainer & TIH to 3753', pump 15 bbls dwn tbg, set retainer, test tbg to 2000 psi, good. Rotate out of retainer, break circ, clean BS, sting into retainer, start pumping to obtain press & rate - have full communication. Shut BS, establish rate @ 1 BPM. Pump 75 sx Class C w/1% CaCl, maintain press on csg w/pump trk, displace to 3/4 bbl above retainer. Sting out reverse out, rec approx 15 sx good slurry, clean up tbg. POOH w/tbg, top psi 1500, holding press before stinging out.  
8-2 RIH w/bit, tag up @ retainer, POOH w/WS & bit, LD all tbg, RIH w/5-1/2" AD-1 pkr (set w/14K tension) & inj string 113 jts 3524' 2-3/8" J55 cmt lined tbg EOT 3526.8', ND BOP. Circ 75 bbls pkr fluid dwn csg. Unpack WH, set pkr, repack WH. Test csg & pkr to 500 psi, backside holding good.  
8-4 Press test tbg to 1150 psi, prep to start injection  
8-9 Injected 153 BW

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 08/15/2000

TYPE OR PRINT NAME Bonnie Husband TELEPHONE NO. (915)684-4293

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE DISTRICT SUPERVISOR DATE SEP 10 2000

CONDITIONS OF APPROVAL, IF ANY:

