

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-30287
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Fed Agee 8910084910
7. Lease Name or Unit Agreement Name West Dollarhide Queen Unit
8. Well No. 110
9. Pool name or Wildcat Dollarhide Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW	
2. Name of Operator Saga Petroleum LLC	
3. Address of Operator 415 W Wall, Suite 1900, Midland, TX 79701	
4. Well Location Unit Letter C : 750 Feet From The N Line and 500 Feet From The W Line Section 32 Township 24S Range 38E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Sqz Lwr pefs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is in a pattern selected for a pilot program in water conformance

Will run injection profile, set cmt retainer & sqz lower perfs, return well to injection in upper zones

Unset 5-1/2" pkr @ 3590', RIH w/bit & bailer, clean out to 3835'.
RIH w/cmt retainer to 3750'. Establish rate & pressure into perfs
3764'-3830' (acidized perfs if necessary), sqz perfs w/75 sx
Class C w/1% CaCl. Sqz to 1000 psi above pump in pressure.
If upper perfs communicate, pump dwn csg-tbg annulus during sqz.
If perfs do not sqz, overdisplace by 10 bbls & use additional cmt.
RIH w/5-1/2" pkr, circ hole w/pkr fluid, set @ 3590'.

Return well to injection. After well has reached stabilized
injection for 30-days, run injection profile log

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 08/01/2000

TYPE OR PRINT NAME Bonnie Husband

TELEPHONE NO. (915)684-4293

(This space for State Use)

APPROVED BY CHAS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: