Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088 Revised 1-1-89

API NO. (assigned by OCD on New Wells)

30-025-30287

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease ST	ATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No. B-9613	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
la. Type of Work:		7. Lease Name or Unit Agreement Name	
DRILL X RE-ENTER DEEPEN PLUG BACK D. Type of Well:		West Dollarhide Queen Sand	
OIL GAS SINGLE MULTIFLE WELL OTHER Water Injection ZONE XX ZONE		Unit	
2. Name of Operator Sirgo Operating, Inc.		8. Well No. 110	
3. Address of Operator		9. Pool name or Wildcat	
P.O. Box 3531, Midland, Texas 79702	Dollarhide Qu	ieen	
4. Well Location Unit Letter C: 820 Feet From The North Line and	1570	Feet From The	Jest Line
Section 32 Township 24S Range 38E	NN	и рм Lea	County
//////////////////////////////////////	11. For	mation	12. Rotary or C.T.
//////////////////////////////////////	Que	en	Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling	g Contractor	16. Approx. I	Date Work will start
3174' GR Cash Statewide Pete	erson	Januar	y 1990
17. PROPOSED CASING AND CEMENT			
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING	DEPTH S	SACKS OF CEMENT	EST. TOP
12-1/4" 8-5/8" 24# 420		250	surface
7-7/8" 5-1/2" 15.5 & 17# 3900'		1000	surface
The Queen zone will be selectively perforated and account water injectivity rates. Texaco Producing, Inc. operates the West Dollarhide in this quarter quarter section.			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, O	BIVE DATA ON PI	RESENT PRODUCTIVE ZONE AN	O PROPERSED NEW PRODUCTIVE
ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is/true and complete to the best of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·		100000000000000000000000000000000000000
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	ction Te	chnician DAT	e1-10-90
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	ction Te		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SKINATURE Production TITLE	ction Te		JAN 1 9 1990

7142-2488 +WAX-570

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

NM PE&LS NO.

MELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 110 Sand Unit West Dollarhide Queen Sirgo Operating, Inc. Unit Letter Section Township Lea County, N.M. 38 East 24 South Actual Footage Location of Well: Nort h 820 West 1570 line and feet from the feet from the Dedicated Acreage: Ground Level Elev. Producing Formation 3174. 40 Dollarhide Queen Acres Queen 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __Unitization, R-2356 X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1570 Bonnie Atwater Position Production Technician Sirgo Operating, Inc. Date 1-10-90 PROFESSIO Date Surveyed February 23, 1988 Registered Professional Engineer and/or Land Surveyor Certificate No

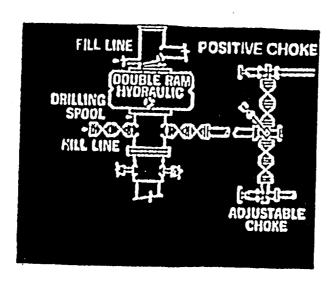
2310

2000

1500

1000

500



RECEIVED

JAN 11 1990

OCD MOBBS OFFICE