

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                                    |                                                                        |
|----------------------------------------------------|------------------------------------------------------------------------|
| WELL API NO.                                       | 30-025- 30288                                                          |
| 5. Indicate Type of Lease                          | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                       | B 9311                                                                 |
| 7. Lease Name or Unit Agreement Name               | W. Dollarhide Qn Sd Unit<br>008596                                     |
| 8. Well No.                                        | 126                                                                    |
| 9. Pool name or Wildcat                            | 018810<br>Dollarhide Queen                                             |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) |                                                                        |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL ☐ GAS ☐ OTHER Water Injection

2. Name of Operator  
OXY USA Inc. 16696

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter N : 870 Feet From The South Line and 1930 Feet From The West Line  
Section 32 Township 24S Range 38E NMPM Lea County

|                                                                               |                                                      |                                                     |                                               |
|-------------------------------------------------------------------------------|------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |                                                      |                                                     |                                               |
| NOTICE OF INTENTION TO:                                                       |                                                      | SUBSEQUENT REPORT OF:                               |                                               |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>                                 |                                                      | CASING TEST AND CEMENT JOB <input type="checkbox"/> |                                               |
| OTHER: <input type="checkbox"/>                                               |                                                      | OTHER: <input type="checkbox"/>                     |                                               |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3900' Perfs - 3590 - 3740'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 8/13/97  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

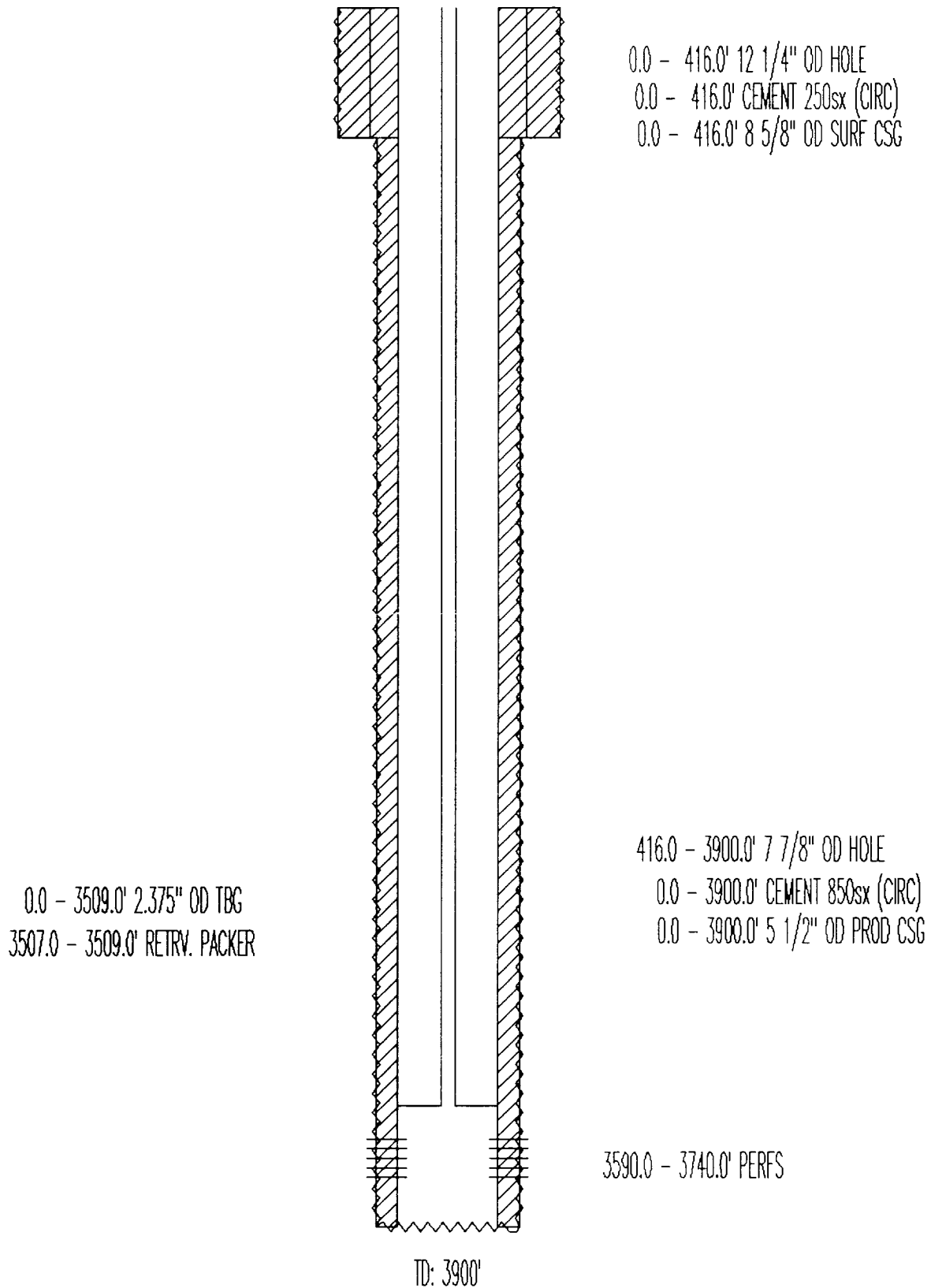
(This space for State Use)  
ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JP

1. **MIRU pulling unit.** ND wellhead and NU BOP. PU 2.875" workstring and packer.
2. **MIRU wireline.** PU CIBP RIH to +/- 3500'. M&P 10 sxs Class "C" cement. PUH pump approximately 25 bbls 9.5 lb/gal mud laden brine water. PUH to 2500'.
3. **M&P 20 sxs Class C cement spotting plug** from +/-2500' to 2400'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and PUH to +/-1400'.
4. **M&P 20 sacks Class C cement spotting plug** from +/-1400 to 1300'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and PUH to 460'.
5. **M&P 30 sacks Class C cement spotting plug** from +/-460 to 200'. PUH and pump approximately 35 bbls 9.5 lb/gal mud laden brine water and FOOH.
7. **M&P 10 sacks Class C for the surface plug.** ND BOP, cut off casing 3' below ground level, and RDMO pulling unit. Clean location and back fill workover pit.

OXY USA INC. CURRENT  
W. DOLLARHIDE QN SD UT #126  
SEC 32 T24S R38E LEA NM



The drawing shows a vertical mechanical component, possibly a shaft or rod. It features a central longitudinal hole. The top section is wider and has a hatched pattern, indicating a specific material or finish. The main body is narrower and also has a hatched pattern. At the bottom, there are two solid black rectangular blocks, likely representing mounting or support points. The drawing is a technical illustration with precise lines and hatching.

TD: 3900'