

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

*Resubmitted*

API NO. (assigned by OCD on New Wells)	30-025-30288
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-9311
7. Lease Name or Unit Agreement Name	West Dollarhide Queen Sand Unit
8. Well No.	126
9. Pool name or Wildcat	Dollarhide Queen

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:	DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator	Sirgo Operating, Inc.
3. Address of Operator	P.O. Box 3531, Midland, Texas 79702
4. Well Location	Unit Letter <u>N</u> : <u>870</u> Feet From The <u>South</u> Line and <u>1930</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM Lea County

10. Proposed Depth	3900'
11. Formation	Queen
12. Rotary or C.T.	Rotary
13. Elevations (Show whether DF, RT, GR, etc.)	3155' GR
14. Kind & Status Plug. Bond	Cash Statewide
15. Drilling Contractor	Peterson Drlg.
16. Approx. Date Work will start	January 1990

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	420'	250 sx.	Surface
7-7/8"	5-1/2"	15.5 & 17#	3900'	1000 sx.	Surface

The Queen zone will be selectively perforated and acidized as needed for optimum water injectivity rates.

Texaco Producing, Inc. operates the West Dollarhide Drinkard Unit #69, the Mexico "J" #4, and the Mexico "J" #17, also located on this quarter quarter section.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Ottwater TITLE Production Technician DATE 12-12-89

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 15 1989

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

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Santa Fe, New Mexico 87504-2088

DISTRICT I  
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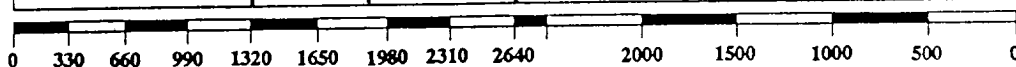
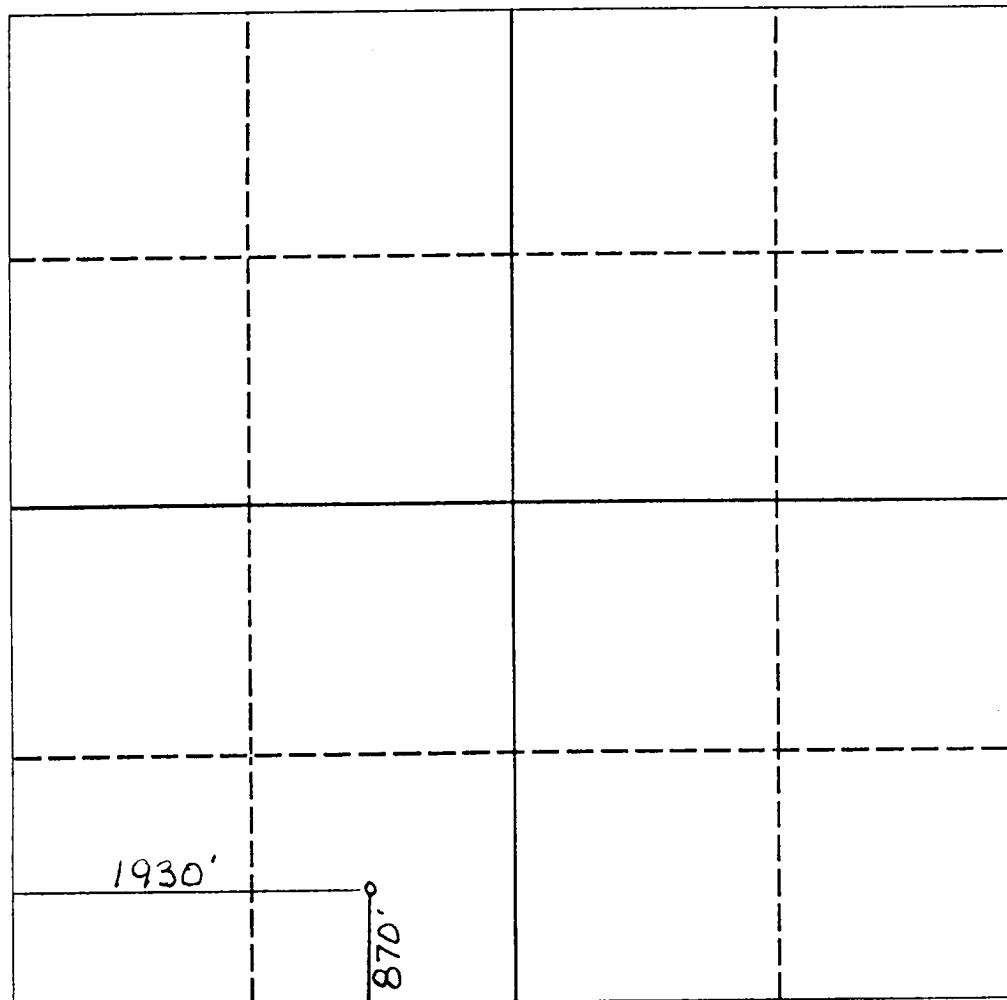
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Sirgo Operating, Inc.			Lease West Dollarhide Queen Sand Unit		Well No. 126
Unit Letter N	Section 32	Township 24S	Range 38E	County NMPM	Lea
Actual Footage Location of Well: 870 feet from the South line and 1930 feet from the West line					
Ground level Elev. 3155'	Producing Formation Queen		Pool Dollarhide Queen		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization, R-2356  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Bonnie Atwater*  
Signature

Bonnie Atwater

Printed Name

Agent

Position

Sirgo Operating, Inc.

Company

December 12, 1989

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

ORIGINAL ON FILE.

Signature & Seal of  
Professional Surveyor

Certificate No.

# BOP

