

District I
1625 N. French Dr., Hobbs, NM 87240
District II
1111 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30293
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Saga Petroleum LLC		6. State Oil & Gas Lease No.
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701		7. Lease Name or Unit Agreement Name Wet Dollarhide Queen Sand Unit
4. Well Location Unit Letter C : 990 feet from the North line and 2210 feet from the West line Section 30 Township 24S Range 38E NMPM County LEA		8. Well No. 131
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Dollarhide Queen Sd

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER: MIT ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

TD 3970', PBTD 3939', Perfs 3685'-3858', CIBP @ 3630 (2-14-97)

12-26 thru 12-27-2001 RU vac trk to catch fluid flowing from well. PU repaired AD1 pkr & tally pipe in hole to 572', press to 500#, held ok. RIH to 1258' - press csg to 500# - ok. RIH to 2012' - press csg to 500# - ok. RIH to 3603' - press csg to 500# - ok. RU pump trk to tbg attempt to press up plug - took 1-1/2 BPM - CIBP @ 3630' leaking. Unset pkr, POOH w/all pipe except 10 stds. NU WH & SD. ND WH, POOH w/remainder of tbg, LD pkr, PU 5-1/2" CIBP & RIH to 3603', set, sting out, press csg to 500# - hook up chart recorder & cut 30 mins chart - good test. No leak off.

No witness-talked w/Buddy Hill - ok to mail chart in and would accept. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 01/15/2002

Type or print name Bonnie Husband Telephone No. (915)684-4293
 (This space for State use)

APPROVED BY _____ TITLE _____ DATE JAN 28 2002

Conditions of approval, if any:

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