

Submit Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30293
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Injection</u>	7. Lease Name or Unit Agreement Name W. Dollarhide Qn Sd Unit 008596
2. Name of Operator OXY USA Inc. 16696	8. Well No. 131
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Dollarhide Queen 018810
4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>2210</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>24S</u> Range <u>38E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3970' PBTD - 3939' Parts - 3685-3858' CUBP - 3630'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 8/13/97
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

IC5

dp

1. MIRU pulling unit. ND wellhead and NU BOP. PU 2.875" workstring and RIH open-ended to +/- 3630'. Tag CIBP. PUH.
2. MIRU cementers. M&P 10 sxs Class "C" cement. PUH pump approximately 25 bbls 9.5 lb/gal mud laden brine water. PUH to 2600'.
3. M&P 20 sxs Class C cement spotting plug from +/-2600' to 2500'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and PUH to +/-1300'.
4. M&P 20 sacks Class C cement spotting plug from +/-1300 to 1200'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and PUH to 460'.
5. M & P 30 sacks Class C cement spotting plug from +/-460' to 200'. PUH and pupm approximately 35 bbls 9.5 lb/gal mud laden brine water and FOOH.
6. M&P 10 sacks Class C for the surface plug. ND BOP, cut off casing 3' below ground level, and RDMO pulling unit. Clean location and back fill workover pit.