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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TRA	NSPO	RT O	L AND N	ATURAL (	SAE					
Operator		-						I API No.				
Oxy USA, Inc.								30-025-	- 30294		$\hat{\mu}_{\zeta}$	
	M	a my	705	710								
PO BOX 50250, Reason(s) for Filing (Check proper box	Midian	d, TX	797	/10		ther (Please ex	-1-1-1					
New Well	7	Change in	Transport	er of:		uiei (Flease ex)	ріаіл)					
Recompletion	Oil		Dry Gas		_	cc						
Change in Operator	Casinghea	_	Condensa	te 🗍	E:	ffectiv	e Febr	uary 1,	1993			
If change of operator give name			····		- DO 1	252	1					
and address of previous operator	Sirgo O	perat.	ing,	Inc.	, PO 1	30x 353	l, Mid.	land, T	<u> 7970 X X </u>	2		
II. DESCRIPTION OF WEL	L AND LEA	ASE										
	and Unit Well No. Pool Name, Includ				-			of Lease No.				
West Dollarhide Q	Queen 132 Dollar				nide (Queen) State			Federal or Fee				
Location	224	2.0										
Unit Letter E	:220	00	Feet From	The $\frac{N}{}$	orth L	ine and $\frac{10}{}$	<u> </u>	eet From The	West	Li	ne	
Section 30 Towns	ship 24S		D	2011			_					
Seedon 50 10win	nip 243	<del></del>	Range	38E		NMPM,	Lea		<del></del>	County		
III. DESIGNATION OF TRA	NSPORTE	R OF OI	L AND	NATU	RAL GAS	:						
Name of Authorized Transporter of Oil		or Condens					vhich approve	d copy of this	form is to be s	ent)		
INJECTION					Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas or Dry G					Address (Give address to which approved copy of this form is to be sent)							
75 11	1.00	<del></del>					·					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actua	lly connected?	When	?				
If this production is commingled with the	ot from entropy						L					
IV. COMPLETION DATA	a nom any othe	ricase or po	ooi, give c	ommingi	ing order nun	nber:			<del></del>			
		Oil Well	Gas	Well	New Well	Workover	Danie	I D1 D 1	10 0			
Designate Type of Completion	n - (X)		320	,, оп	i mem men	WOLKOVET	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	. Ready to I	Prod.		Total Depth	<del></del>	<del></del>	P.B.T.D.	L			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay	.,	Tubing Dep	th			
Perforations												
VII VI BU VIII								Depth Casing Shoe				
	77	IRING C	NA SINIC	AND	CELCENT	NC DECOR	-	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENT	DEPTH SET			SACKS CEMENT			
HOLE OILE	ONSING & TOBING SIZE				DEFIN SET				SACKS CEMENT			
					*******		······································	1	····		$\dashv$	
									<del> </del>		$\neg$	
. TEST DATA AND REQUE											ســـــــــــــــــــــــــــــــــــــ	
OIL WELL (Test must be after			load oil a						or full 24 how	rs.)		
Pate First New Oil Run To Tank  Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Press				Casing Press	100	·····	Choke Size		,.	_	
ength of Test Tubing Pressure				Casing Piessure				Choke Size	0.1020 0.120			
actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
·												
GAS WELL								<u> </u>	<del></del>	<del></del>		
actual Prod. Test - MCF/D	Length of Te	ıst.			Bbls. Conder	Isate/MMCF		Gravity of C	Ondensate			
							Cirilly of C	or constant				
sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFIC	ATE OF (	COMPL	IANCE						-			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above								ESTA	A 3 400	<b>a</b>		
is true and complete to the best of my knowledge and belief.					Date	Approve	d	1,0	0 4 199	<b>3</b>		
	19/1.			ļ								
Signature	Atto	ney-in	-Fact	<del>,                                    </del>	By_							
P. N. McGee	L	and M	anage	<u>er</u>		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	rija i di di	-é ;		_	
Printed Name 1-12-93		Ti	ille		Title			्क ६८				
Date	9	15/68 Telepho		טע			· · · · · · · · · · · · · · · · · · ·	emont on			_	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.