

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-30294
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
2. Name of Operator Sirgo Operating, Inc.	8. Well No. 132
3. Address of Operator P.O. Box 3531, Midland, Texas 79702	9. Pool name or Wildcat Dollarhide Queen
4. Well Location Unit Letter E : 2200 Feet From The North Line and 1090 Feet From The West Line Section 30 Township 24S Range 38E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3127' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud, cmt surface & production string <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-2-89 Spud w/12-1/4" bit to TD of 419'. Ran 13 jts of 8-5/8" 24# csg to 419'.
Cmt w/250 sx. Class "C" cmt. Circ. 60 sx.

7-3-89 Test BOP & csg to 800 # for 30 min. Tested okay.

7-6-89 Run 101 jts of 5-1/2" csg. to 3970'. Cmt'd w/950 sx. Pacesetter Lite &
tail w/250 sx. Class "C" cmt. Circ. 250 sx.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Production Technician DATE 7-7-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for Stamp)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 17 1989

RECEIVED

RECEIVED

JUL 17 1958

JUL 10 1958

OCO

HOBR5