

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-30295
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE QUEEN UNIT Agreement 8910084910
8. Well No.	135
9. Pool name or Wildcat	Dollarhide Queen
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3167	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other WIW ☐

2. Name of Operator
SAGA PETROLEUM LLC

3. Address of Operator
415 W Wall, Suite 1900
Midland, TX 79701

4. Well Location
Unit Letter F : 2100 feet from the NORTH line and 1630 feet from the WEST line
Section 32 Township 24S Range 38E NMPM County LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: Sqz btm perfs - Run MIT <input checked="" type="checkbox"/>
OTHER: <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

PU 2-7/8" WS & 4-3/4" bit, bit sub & RIH to 3509'. PU swivel & begin cleaning out hole, returns were mostly iron sulfide & scale. Clean out to 3809.56', circulate hole for 30 mins & pull 8 stands out. (4-3/4" bit, 1.16' bit sub, 1.5' top sub, 123 jts or 3809.56' 2-7/8" 8rd EUE tbg WS) RIH w/8 stands, tag up 3509', POOH w/pipe, PU cmt retainer, RIH to 3720', attempt to set retainer, would not set. LD CR & went in open ended to 3788', pump 20 bbls to displace pipe & started pumping 20 sx cmt & displaced w/20 BW. Pull up 10 stands, reverse circulation w/25 bbls wtr. Pull 10 stands. RIH w/17 stds, tag up @ 3580', top perfs are @ 3633' & btm are @ 3714', Need 134' cmt to drl out. POOH w/pipe. PU dc's & bit, RIH w/tbg to 3580', begin drlg cmt, returns consisted mostly of cmt. Drl dwn to 3714', circ hole for 40 mins & POOH w/tbg, dc's & bit. LD all. Flow well dwn, PU IPC 2-3/8" inj tbg, 5-1/2" AD-1 pkr & RIH to 3489'. ND BOP, NU WH, RU pump trk & circ 80 bbls pkr fluid. Set pkr w/15 pts - pressure up csg to 500#, hook injection assembly up & begin injecting fluid. Chart enclosed. Return well to injection 8-15-2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE PROD ANALYST DATE 08/23/2001

Type or print name BONNIE HUSBAND Telephone No. (915)684-4293

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

