State of New Mexico

Form C-103

- DATE -

SUNDRY NOTICES AND REPORTS ON WELLS	to Appropriate District Office	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		1	
Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lease STATE FEE	DISTRICT I P.O. Box 1980, Hobbs, NM 88240				
DISTRICT III INDUSTRICT III SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS" (FORM C-101) FOR SUCH PROPOSALS 1. Type of Well: "MELL OTHER WALL OTHER WAS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS 1. Type of Well: "MELL OTHER WAS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS IN THE WEST OF SUMMER OF WEILE OR SUMMER OF W	DISTRICT II				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Will Will OTHER Water Injection 2. Name of Operating, Inc. 3. Address of Operator Fo. Box 3531, Midland, Texas 79702 4. Well Lossion Usit Letter F : 2100 Foet From The North Socion 32 Township 245 Range 38E NMPM Lea Count Township 245 Range 38E NMPM Lea Socion 32 Township 245 Range 38E NMPM Lea Count Township 245 Range 38E NMPM Lea Socion 32 Township 245 Range 38E NMPM Lea Count Township 245 Range 38E NMPM Lea Socion 32 Township 245 Range 38E NMPM Lea Count Township 245	•			STATE X FEE	
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DIFFERENT RESERVORA, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOGALS) West Dollarhide Queen Sand OTHER Water Injection 8. Well No. 135 1. Address of Operator P. O. Box 3531, Midland, Texas 79702 P. O. Box 3531, Midland, Texas 79702 Dollarhide Queen 1. Well Location Usit Letter F : 2100 Feet From The North 1. Location Usit Letter F : 2100 Feet From The North 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING THERE 1. Cash Proposed or Completed Operations (Clearly state all perileten details, and give perileten dates, including estimated date of storing any proposed wort) SEE RULE 1103. There: 1. Substance of Wildest CASING TEST AND CEMENT JOB OTHER: 1. Dearly Explored Operations (Clearly state all perileten details, and give perileten dates, including estimated date of storing any proposed wort) SEE RULE 1103. There is a state of the Willing opposed or Completed Operations (Clearly state all perileten details, and give perileten dates, including estimated date of storing any proposed wort) SEE RULE 1103. There is a state of the William	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			<u> </u>	
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Strgo Operating, Inc. Strgo Operating, Inc. Strgo Operating, Inc. 135 9. Ped name or Wildcat Dollarhide Queen 145	. Type of Well:	101) FOR COURT FIOI COALS.		West Dollarnide Queen Sand Unit	
Sirgo Operating, Inc. Address of Operation Commence or Wildcat P.O. Box 3531, Midland, Texas 79702 Well Location Unit Letter F: 2100 Feet From The North Section 32 Township 24S Range 38E NMPM Lea Count 10. Elevation (Show whather DF, RKB, RT, GR, etc.) 3167' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REFORM REMEDIAL WORK PLUG AND ABANDON REMORABILLY ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB THER: DTHER: DTHER: DTHER: DTHER: DESCRIPTION W/tbg. Clean out hole to 3900'. RIH w/work string & pkr. Set pkr @ 3540 SD. SPON Mail Commence of the pkr & 11 is of 2-3/8" tbg. SD. SPON Mail Commence of the pkr & 11 is of 2-3/8" tbg. SD. Circ pkr fluid. Tried to set pkr, POOH. Pkr full of scale. RIH w/replacement pkr. Circ pkr fluid & set pkr @ 3491.22'. Test csg to 500# - okay. RD. Injecting an average of 95 BWPD @ 1183# psi.	MAT MET OYZ	отн ых Water	Injection		
P. O. Box 3531, Midland, Texas 79702 P. O. Box 3531, Midland, Texas 79702 Unit Lener F : 2100 Foot From The North Line and 1630 Feet From The West 1 Section 32 Township 24S Range 38E NMPM Lea Count 10. Elevation (Skow whether DF, RKB, RT, GR, etc.) 3167' GR 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB THERE: DOTHER: DOTHER: DOTHER: 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK X ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: DOTHER: DOTHER: 1. DEVIL POOH w/tbg. Clean out hole to 3900'. RIH w/work string & pkr. Set pkr @ 3540 SD. 5-91 Acidize w/2500 gal 15% NEFE in 2 stages w/800# block salt in 10 bbls brine gel & 21 bbls 2% KCL. Flush 30 min. SD. SIP 1600#. Treating rate 4 BPM. Blow well to pit & swab dry. POOH & LD workstring. RIH w/AD-1 pkr & 111 jts of 2-3/8" tbg. SD. 6-91 Circ pkr fluid & set pkr @ 3491.22'. Test csg to 500# - okay. RD. Injecting an average of 95 BWPD @ 1183# psi.					
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CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY-