

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30295
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9613

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Sirgo Operating, Inc.

3. Address of Operator
P.O. Box 3531, Midland, Texas 79702

4. Well Location
Unit Letter F : 2100 Feet From The North Line and 1630 Feet From The West Line
Section 32 Township 24S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3167' GR

7. Lease Name or Unit Agreement Name
West Dollarhide Queen Sand
Unit

8. Well No.
135

9. Pool name or Wildcat
Dollarhide Queen

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-4-91 RUPU. POOH w/tbg. Clean out hole to 3900'. RIH w/work string & pkr. Set pkr @ 3540. SD.
- 3-5-91 Acidize w/2500 gal 15% NEFE in 2 stages w/800# block salt in 10 bbls brine gel & 21 bbls 2% KCL. Flush 30 min. SD. SIP 1600#. Treating rate 4 BPM. Blow well to pit & swab dry. POOH & LD workstring. RIH w/AD-1 pkr & 111 jts of 2-3/8" tbg. SD.
- 3-6-91 Circ pkr fluid. Tried to set pkr, POOH. Pkr full of scale. RIH w/replacement pkr. Circ pkr fluid & set pkr @ 3491.22'. Test csg to 500# - okay. RD.
Injecting an average of 95 BWPD @ 1183# psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Production Technician DATE 4-5-91

TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-0878

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1991