

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1090 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Revised March 25, 1999

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-30297</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator SAGA PETROLEUM LLC</p>		<p>6. State Oil & Gas Lease No. State Lease B9311</p>
<p>3. Address of Operator 415 W Wall, Suite 1900 Midland, TX 79701</p>		<p>7. Lease Name or Unit Agreement Name West Dollarhide Queen Unit Agreement 8910084910</p>
<p>4. Well Location Unit Letter K : 2150 feet from the South line and 1425 feet from the West line Section 32 Township 24S Range 38E NMPM County Lea</p>		<p>8. Well No. 140</p>
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3157 GR</p>		<p>9. Pool name or Wildcat Dollarhide Queen</p>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: Injection Pressure Chart MIT ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

7-27-2001 PU 5-1/2" 15.5# 32-A pkr, SN & RIH to 3704', set pkr, attempt to establish injection rate, had communication between upper & lwr perfs, move up hole to 3714' & set, attempt same procedure -still communication. Pulled pkr to 3704' & set. Pumped into lwr perfs @ 1 BPM @ 0 psi, still communicated, POOH w/pkr. RIH & set cmt retainer @ 3704', sqzd lwr perfs w/75 sx cmt, kept pressure on annulus while cmtg. Sqzd to 1700#. Pull out of CR & reverse circ 40 bbls. Reversed out very little cmt. SI, press up on annulus to 500#
Perfs 3714'-23', 3736'-39', 3752'-57', 3770'-76 sqzd off,

Pkr remains @ 3594' w/open perfs 3621'-36', 3662'-74', 3680'-84'. Well returned to active injection

8-15-2001 Pressured up to 630# for 30 mins - good test - Chart enclosed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE PRODUCTION ASSISTANT DATE 08/23/2001

Type or print name BONNIE HUSBAND

Telephone No. (915)684-4293

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

