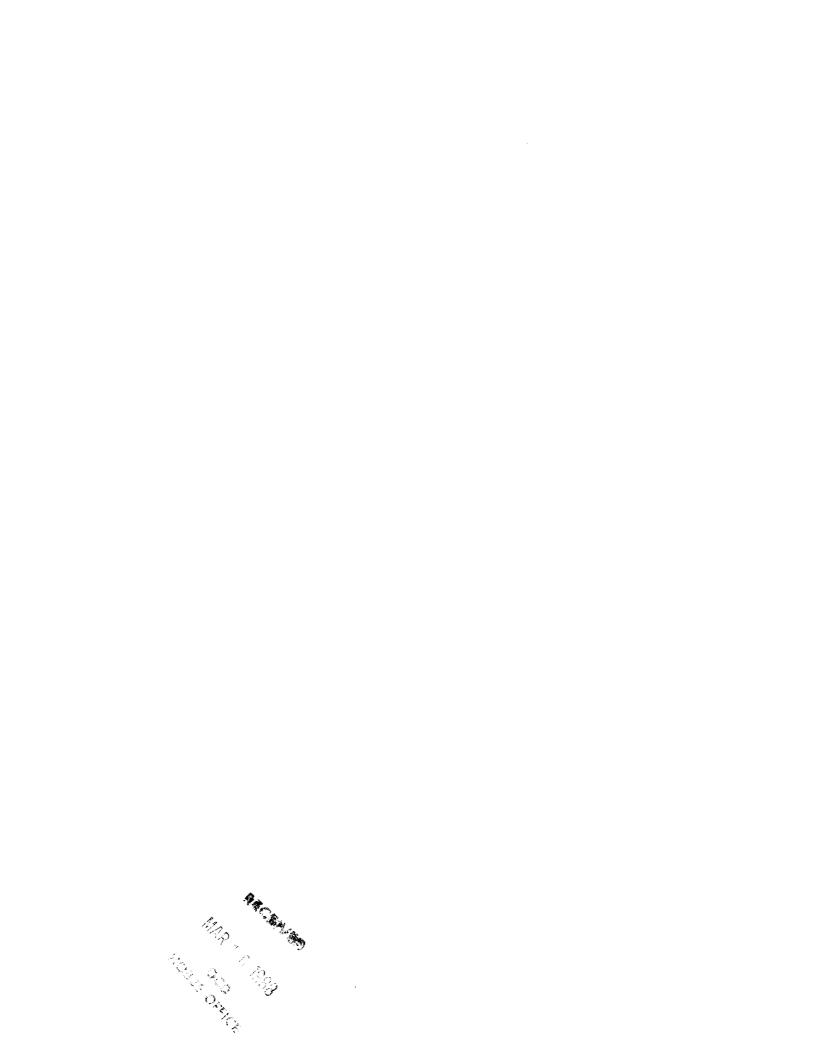
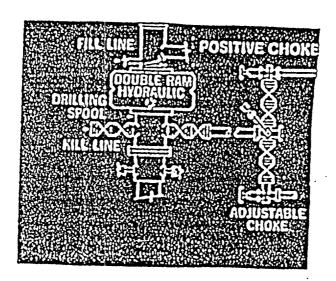
STATE OF NEW MEXIC		Form C-101 Revised 10-1-78					
DISTRIBUTION	ſ	-SA, Indicate Typ	e of Legae				
SANTA FE		STATE XX					
FILE			•		,		
U.S.G.S.					3. State OII & Ga B-9311	a Lease No.	
OPERATOR	1-1					TITITITI	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
le. Type of Work	······································				7. Unii Agreemen West Doll	if Name	
ਓ		Queen San	arnide d Unit				
b. Type of Well DRILL X		DEEPEN	PLUG 8	BACK L.J	8. Farm or Lease		
011 645	Jator	injection well	SINGLE XX MUL	TIPLE			
2. Name of Operator	OTHER WALEL	Injection werr	10ME (PV)	TONE C	9. Well No.		
		•		Ì			
Sirgo-Collier, Inc.		140	-1 1111 7 4				
	ļ	10. Field and Po					
P. O. Box 3531, Mic					Dollarhide Queen		
4. Location of Well	CR L.	ATED 2150 .	EET FROM THE South	LINE			
				\			
AND 1300 FEET FROM	THE West LIN	e or sec. 32 T	mp. 245 mcc. 3	8E NUPL		777777777	
				(//////	12. County		
				7/////	Lea		
		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				<i>illlllli</i>	
			9. Proposed Dapin 1	9A. Formation	10.	holury or C.T.	
			3900'	Queen	i	Rotary	
Li. Elevations (Show whether Dr.	KT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx. Dat	e Work will start	
3157' GR	Cash	Statewide			June 198	8	
23.		 			1 000 -230		
	. р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEVENT	EST. TOP	
	8-5/8"	24#	420'	250 sx		urface	
12-1/4" 7-7/8"	5-1/2"	15.5 & 17#	3900'	1000 sx		urface	
7-778	J-1/2	13.3 @ 17#	3,00	1000 32		dirace	
	,			1			
	•				•		
				•			
The Queen zone will	l be coloctively	norforated and	acidized as nee	ded for	ontimum wat	er	
injectivity rates.	I be selectively	periorated and	acidized as, nee	ded IOI	·	C.L.	
injectivity rates.	·						
			•		-1		
Texaco Producing,	The enemates t	ha Waat Dallawh	ido Drinkord Uni	+ #63 ar	nd the Mexi	00 11 711 #5	
			ide Diinkaid Uni	.L 1703, al	nd the mexi	CO 3 173,	
also located in th	iis quarter quar	ter section.					
		•					
	·					_	
	OPOSED PROGRAMI IF I	PROPOSAL IS TO DEEPEN OR	PLUE BACK, GIVE DATA ON	PRESENT PROC	DEA SHOE SYITSU		
hereby certify that the informatio	- 	lete to the heat of my ba-	swinder and halfer				
	m =DOVE IS IVOS ENO COMP	ieta to the peer of my and	swiedle min nettet.				
rened anus L.	Whitlow	TuleAgent	·	D	ore March 9	1988	
(This space for S							
	D BY JERRY SEXTON				APR 1	2 1988	
PPROVED BY DISTRICT	SUPERVISOR	TITUE	·······	D.	ATE	, 1000 	
ONDITIONS OF APPROVAL, IF							
· 7) 22-2488	, 17.		Permit Expi	ras & Mai	nthe Eram 1	\ mm.e*	
11A0-0700	Wtx-s	70	Data Halas	: 03 U WU	nais (10m /	hhtoval	
	•	•	Date Unless	Drilling	Underway.		

Form C-102 Supersedes C-128 Effective 1-1-65

			All dista	nces must be f	rom th	e outer b	oundaries of	f the Section.			÷	
Operator					Leas		•	est Doll	larhide		Well No.	
SIRGO-COLLIER, INC.			WDQSU Queen San				nd Unit)		1 40			
Unit Letter	Section	n	Township			Range		County	-			
L		32		24 South		3	8 East		Lea Cou	nty,	N.M.	
Actual Footage Loca	ation of	Well:	h									
1300	feet f	rom the	West	line and		2150	fe	et from the	Sout h		line -	
Ground Level Elev. Producing Formation				Pool					Dedicated Acreage:			
3157. Queen			Dollarhide Queen					40 Acres				
		, ,,		1			1 .1	1 1	1 .1	1 .		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?												
XX Yes	□ N	lo If an	swer is "	yes;" type o	of con	solidat	ion <u>Uni</u>	tization	n. R-2356			
			owners an	d tract desc	riptic	ons whi	ch have a	ctually be	en consolid	ated. (Use reverse side of	
this form if	f nece	ssary.)					·-··					
No allowab	ole wil	l be assigne	ed to the w	vell until al	l inte	rests ha	ave been	consolidat	ed (by com	muniti	zation, unitization,	
forced-pool	ling, or	otherwise)	or until a	non-standar	d uni	t, elimi	nating su	ch interest	s, has been	appro	ved by the Commis-	
sion.												
												
			.			!			-	CERT	TIFICATION	
	1					i		ŀ				
	ŀ					1		1	I hereby	certify t	hat the information con-	
	l					1			tained herein is true and complete to the			
	!					ĺ			best of m	y knowl	edge and belief.	
	1								1		P 1,74 =+00.	
İ	1								Name	yo	L. Whitley	
	+					-			Amy L.	Whit	·lev	
i	ĺ					Ì			Position			
.]	ı					ı			Agent			
								1	Company	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
: 1	į					1			Sirgo-	Colli	ler, Inc.	
									Date	•		
						l			March	8, 19	988	
											S.F.A.	
1						i			la l	· N	REDOX	
1300	(i		1	I hernby	EMPIRE	Ethor the well location	
1300	φi					1			shown on	ins pl	at was playted from field	
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	[1					ı			know	e pad Be	Weer MAL	
 	H		+				717 -			POFE	SSIONAL	
Date Surveyed February 23, 198 Registered Professional Engandor Land Surveyor Ware K. Kanada												
1	12				1 3	Coli			Date Survey	ed .		
	0			•	$\iota \delta^{\mathcal{O}}$	I		İ	Februa	ary 2	3, 1988	
				h www		i			Registered	Profess	ional Engineer	
			,	, 100		1			and/or Land	Survey	or 111	
			الأنور						(/		0.///	
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					الرابعي	**			Certificate	No.	9	
					_				NM PEA	T C M	O 5/19	





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