Staticize - 6 copies OIL CONSERVATION DIVISION Pice Lease - 5 copies OIL CONSERVATION DIVISION DISTRICT.II P.O. Box 2088 P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 DISTRICT.II Santa Fe, New Mexico 87504-2088 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT.II Santa Fe, New Mexico 87504-2088 P.O. Box 2080 Santa Fe, New Mexico 87504-2088 DISTRICT.II APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Ia Type of Work: RE-ENTER b. Type of Well: Sancus Matter Injection Strig of Operator Sincus Goperator Strig of Operator P. O. Box 3531, Midland, Texas 79702 4. Well Leater P. : Section 32 Townebip 24S Range 3900' Queen Rotary It. Kind & Santa Pug. Bood 13. Elevations (Show whether DF, KT, GR, etc.) It. Kind & Santa Pug. Bood 3170' GR It. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING W	Submit to Appropriate	Energy	State of New Me. Minerals and Natural Re				Form C-101 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 APPINO. (assigned by OCD on New Wells) 30-025-30299 DISTRICT III P.O. Box wer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 30-025-30299 DISTRICT III 1000 Ro Brazce Rd, Aztec, NM 87410 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 P.O. Box 1980, Hobbs, NM 88210 Indicate Type of Lease State Oil & Gas Lease No. B-9311 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Indicate Type of Well: 7. Lease Name of Unit Agreement Name DRILL @ DRILL @ RE-ENTER DEEPEN PLUG BACK West Dollarhide Queen Sand Unit Sand Unit 0. DRIL @ OFFICE OPERA Water Injection SNGLE @ MULTPUE Sand Unit Sand Unit 2. Name of Operator P.O. Box 3531, Midland, Texas 79702 8. Well No. 142 Sate of Widcat 9. Pool name or Widcat 3. Addread Operator P.O. Box 3531, Midland, Texas 79702 14. Ease ad 900 Feet From The _ East _ Line Line Section 32 Township 24S Range 38E NMPM Lea Country 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bood 15. Dniling Costractor 16. Approx. Date Work will start 3.70 ' GR 12. PROPOSED CASING AND CEMENT PROGRAM </td <td>State Lease - 6 copies</td> <td>8,</td> <td>,</td> <td>-</td> <td></td> <td></td> <td></td> <td></td>	State Lease - 6 copies	8,	,	-				
DISTRICT1 P.O. Box 2088 30-025-30299 P.O. Box 1950, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 30-025-30299 DISTRICT11 P.O. Box 2088 STATE EX P.O. Box 2088 Santa Fe, New Mexico 87504-2088 State Type of Lease DISTRICT11 None of Lease No. State Oil & Gat Lease No. DISTRICT11 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK B-9311 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Nest Dollarhide Queen b. Type of Welt: Onter Water Injection Since X WEL_ ONE Water Injection Since X VELL Onter Water Injection Since X Strigo Operator Sing Operator 8. Well No. Sing Operator 142 9. Pool name or Widcat P. O. Box 3531, Midland, Texas 79702 P. Feet From The East Line and 900 4. Well Location 10. Proposed Depth 11. Formation 12. Rotary or CT. Matter of Cash Statewide Peterson Drlg. January 1990 17. 13. Elevations (Skow whether DF, RT, GR, etc.) 14. Kind & Statewide 15. Drilling Contractor 16. Approz. Date Work will start 3170 ' GR		OIL	CONSERVATIO	N DIVISION	API NO. (assign	ed by OCL) on New Wells)	
Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease DISTRICTIII STATE XX FEE PO. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICTIII 6. State Oil & Gas Lease No. 1000 Rb Brazo Rd., Azzec, NM 87410 6. State Oil & Gas Lease No. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Lease Name or Unit Agreement Name Watter DRILL X RE-ENTER DRILL X RE-ENTER DEEPEN PLUG BACK 7. Lease Name or Unit Agreement Name Weal: One Attent of Operator Operator String Operating, Inc. 1. Address of Operator 9. Pool name or Wildeat P.O. Box 3531, Midland, Texas 79702 9. Pool name or Wildeat Section 32 Township 24S Range 38E NMPM Least Value County 10. Proposed Deph 11. Formation 3170' CR 14. Kind & State Wide 15. Drilling Contractor 16. Approx. Date Work will tart 3170' CR Cash Statewide Peterson Dr1g. January 1990 17. PROPOSED CASING AND CEMENT PROGRAM Size OF HOLE Size OF CASING Size	DISTRICT I P.O. Box 1980, Hobbs, NM	1 88240	P.O. Box 208	8				
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	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH				
<u>7-7/8" 5-1/2" 15.5 & 17# 3900' 1000 sx. Surface</u>	12-1/4"	8-5/8"						
	7-7/8"	5-1/2"	15.5 & 17#	3900'	1000 s	Χ.	Surface	{
								J
water injectivity faces.	•		ectively perforate	d and acidized	as needed	for op	timum	
	The Queen zon water injecti		ectively perforate	d and acidized	as needed	for op	timum	
	•		ectively perforate	d and acidized	as needed	for op	timum	
	•		ectively perforate	d and acidized	as needed	for op	timum	
	•		ectively perforate	d and acidized	as needed	for op	timum	
Chevron U.S.A., Inc. operates the West Dollarhide Devonian Unit #109, and Texaco	water injecti	vity rates.						

Producing, Inc. operates the West Dollarhide Drinkard Unit #71, also located in this guarter guarter section.

quarter quarter section. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IP PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DEC 1 5 1980	SIGNATURE Bonnie attuater	mue Production Technician	DATE12-12-89
			DEC 1 5 1989

Permit Expires 5 Months From Approvel Date Unieso Delling Underway. Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

				Lease				Well No.	_
Operator Sirgo Oper	ating Inc	、			llarhide	Queen Sa	nd Unit	142	
	Section	Township		Range			County		
P Unit Letter	32	245		38E		NMPM	Lea	a	
Actual Footage Locati									
		South	line and	900		feet from	the East	line	
Ground level Elev.	feet from the Produc	ing Formation	1100 8110	Pool				Dedicated Acr	age:
3170	Que			Dollar	hide Que	en		40	Acres
1. Outline 1	the acreage dedicat	ed to the subject well	by colored pen	cil or hachure m	arks on the pla	t below.			
2. If more 1 3. If more	than one lease is d	edicated to the well, o	outline each and	identify the own	ership thereof	(both as to worki			
If answer is	Deccerezzy	etc.? No If ans ers and tract descripti 1 to the well until all	ons which have	actually been co	nsolidated. (U			z, or otherwise)	
No allowat or until a n	on-standard unit, e	liminating such intere	st, has been app	proved by the Di	vision.	,			
							I hereby onlained herein estrof my knowl beneficial onnie Atur minted Name gent osition Sirgo Op Company December Date	edge and belief	the information complete to the function Inc.
					800'	<u></u>	on this plat w. actual surveys supervison, and correct to the belief. Date Surveyed	as plotted from made by mu d that the sa best of my ON FILE al of	location shown n field notes of e or under my me is true and knowledge and
0 330 660	000 1720 165	io 1980 2310 24	40 20	00 1500	1000	500 0			



FILLINE न्ननार IUNG \mathbf{m} प्राप 24

RECEIVED DEC 14 1960 OCD NOBBS OFFICE