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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos R.1, Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I.						AUTHOR		V			
Operator	<u></u>	IHAN	NSPO	HIO	IL AND N	ATURAL (		II A BUND			
Oxy JSA, In	c.						We	II API No.		<b>5</b> 70.4	
Address	<u> </u>							30-025-	<u>- 30300</u>	$\nu_{K}$	
PO Box 5025	0, Midland,	TX	797	10							
Reason(s) for Filing (Check proper	· box)					ther (Please ex	plain)				
New Well		ange in T	•	r of:							
Recompletion Change in Operator	Oil Cosinahaad C	_	ry Gas	. 📙	E	fectiv	e Febr	uary 1,	1993		
If change of operator give name	Casinghead G	=-	ondensat			<del></del>				_	
and address of previous operator	Sirgo Ope	rati	ng,	Inc	., PO I	30x 353	1, Mid	land, T	X 7970	2	
II. DESCRIPTION OF W											
Lease Name	ame Sand Unit Well No. Pool Name, Inch					]	Kin	d of Lease	of Lease No.		
West Dol arhide	Queen 1	43			nide (			Federal or Fe		311	
Location	1000			_				<del></del>	<del></del>		
Unit Letter	<u> 1880</u>	F	eet From	The _S	outh L	ne and21	40	Feet From The	East	Line	
Section 32 To	ownship 24S	D.		2017							
	Whatip 210	K	ange	38E		ІМРМ,	Lea		<del></del>	County	
III. DESIGNATION OF T	RANSPORTER (	F OIL	AND I	NATU	RAL GAS						
Name of Authorized Transporter of	Oil or C	Condensati			Address (G	ve address to w	vhich approve	ed copy of this f	orm is to be se	eni) .	
INJECTION  Name of Authorized Transporter of	College Colleg				ļ						
rame of Authorized Transporter of	Catinghead Gas	or	Dry Gas		Address (Gi	ve address to w	vhich approve	d copy of this f	orm is to be se	ent)	
If well produces oil or liquids,	Unit Sec.	Tv	VD.	Røe.	Is gas actual	ly connected?	Whe	- 2		<del></del>	
give location of tanks.	ii	i	i	• • •	300 2002	y williams	Wue	u /			
f this production is commingled with	a that from any other lea	se or poo	l, give co	ommingl	ling order nun	ber:		<del></del>		<del></del>	
V. COMPLETION DATA						<del></del>				····	
Designate Type of Comple	tion - (X)	Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	ady to Dec	<u></u>		Total Depth	<u> </u>	<u> </u>				
	Date Compi. Re	ady to Fic	м.		rotal Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations								· ment rehm			
-en orations								Depth Casing	Shoe	······································	
	ומו זייו	NIC CA	CDIC	ANTO	CICA CENTRE		_				
HOLE SIZE					CEMENTI	NG RECOR		T			
	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
							· · · · · · · · · · · · · · · · · · ·				
					··········	<del> </del>			<del></del>	<del> </del>	
TECT DATE AND DEC	Vincer non de la la										
. TEST DATA AND REQUEST MUST be as											
rate First New Oil R.in To Tank	d must b	t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)									
	Date of Test				r rouncing ivid	uiou ( <i>riow, pu</i>	тр, даз іут, с	eic.)			
ength of Test	Tubing Pressure				Casing Pressu	re		Choke Size	Choke Size		
ctual Prod. During Test	During Test Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
A O TIME Y					<del></del>		<del></del>	<u> </u>			
GAS WELL cutal Prod. Test - MCF/D	11	······································			<b></b>						
cutal Frod. 1est - M/LF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
	, (a.e., )				(Sila il)			Cloke Size			
I. OPERATOR CERTIF	ICATE OF CO	VIPI IA	NCF			<u>-</u>	<del></del>	1			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					FEB 04 1993						
1 10 and and continued to the best of 1	ny knowledge and belie	4.			Date	Approved	t				
(3/)	1/19/10.					• •					
Signature Attorney-in-Fact/					By						
P. N. McGee Printed Name	Lan	<u>d Mar</u>	nage:	<u>r</u>							
1-12-93	915	Tille -685		o							
Date		Telephone	N/o	<u>~</u> ∐							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.