District I 1625 N. French Dr., Ho District II 811 South First, Artesia District III 1000 Rio Brazos Rd., A District IV 2040 South Pacheco, Sa I. EOG Resources P. O. Box 226	a, NM 8 aztec, NI anta Fe, <u>REQ</u> , Inc	8210 M 87410 NM 87505 UEST F( Open	0	Energy, Min IL CONSE 2040 Santa LOWABLE	erals RVA Soutl Fe, N	TION E h Pache MM 875	ral Res DIVISI co 05	NC	ON TO TRA	it to Appi	MENI MENI MRT mber	Form C-104 March 25, 1999 e District Office 5 Copies DED REPORT	
Midland, Texa: 4 APIN				5 Pool Na	me	<u>v</u>	С	СН. 3-1-2000					
30-0 25			Fainu	inch					<sup>6</sup> Pool Code				
<sup>7</sup> Property				1111s; W Property N			,,,,,	76560 9 Well Number					
<del>_1433</del>	5574			chfork 4 Federal						2			
II. Sur UL or lot no. Sec	Location Township	Range	Lot. Idn	Feet fr	om the	North/So	outh Line	Feet from the	East/Wes	tling			
	04 235		32F			1830South			1980	West			
Bo	cation	· · · · · · · · · · · · · · · · · · ·											
UL or lot no. Sec	tion	Township	Range	Lot. Idn	Feet fr	om the	North/So	outh Line	Feet from the	East/West line		County	
<sup>12</sup> Lse Code <sup>13</sup> P	roducing Method Co		e <sup>14</sup> Gas (	Connection Date	15 (	C-129 Pern	mit Number		<sup>6</sup> C-129 Effective	Date 17 C-125		Expiration Date	
III. Oil and Ga				<u> </u>		· · · · · · · · · · · · · · · · · · ·							
18 Transporter	Gas Transporters					20 POD 21 O/G			22 PO	<sup>22</sup> POD ULSTR Location			
OGRID						<u> </u>				and Description			
022507 Equilon Enterprises, LLC P. O. Box 1045 Eunice, NM 88231						13261	10	0	Tanks are lo	Tanks are located at this location.			
26485							·						
024685		1326130 G Meter is loc				ated at	this	location.					
	Houst	ton, Texa	- 4239										
					_								
IV Due de ce 1 I													
IV. Produced V	water	r			24	POD ULST	R Locatio	n and Desc	rintion				
1326150		Trucked	by Rapid	Transport					<u>E/@, Sec. 1</u>	0 <b>T</b> 050			
V. Well Comp	letior	Dala		·····				ystem.	<u>E/@, SeC. 1</u>	0, 1255	<u>, R36</u>	<u>E, Lea Co.</u>	
<sup>25</sup> Spud Date		<sup>26</sup> Ready	Date	27 TI	)	28 PB)		Ď	29 Perforat	ions	<sup>30</sup> DHC, MC		
<sup>31</sup> Hole Size			<sup>32</sup> Casing & Tubing Size			<sup>33</sup> Depth Set				acks Cement			
								· · · · · · · · · · · · · · · · · · ·		<u> </u>			
VI Wall Test	2-4-				<u> </u>								
VI. Well Test I 35 Date New Oil		<sup>38</sup> Te	st Length		<sup>19</sup> Tbg. Pressure 40 Csp. Pressure								
			Date 37 Test Date				2 cm 2 cm gui		iog. riessure		<sup>40</sup> Csg. Pressure		
<sup>41</sup> Choke Size	1	<sup>42</sup> Oil		<sup>43</sup> Water		<sup>44</sup> Gas			<sup>45</sup> AOF		<sup>46</sup> Test Method		
47] hereby certify that the pulse of the Oil O													
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION													
Signature: Mele	×Z	Can			Ap	proved by:				4.7.			
<u>Mike Francis</u>	Tit	Title:											
Title: Agent for EOG Re	Арј	Approval Date:											
Date: 3-22-0		MAR 3 1 2000											
<sup>48</sup> If this is a change of a	Date: 3-2.2-00 Phone: 915-686-3714   48 If this is a change of operator fill in the OGRID number and name of the previous operator												
ne		h		OGRIE	#264	485, Bur	lingto	n Resou	rces Oil & G	as Co.	$\gamma$	orthan	
	Previous	o Operator Sig	nature	<u>K1CK</u>		egos. La Printed	ndman			Title	2/	28/00 Date	