

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Meridian Oil Inc.

Address

21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pitchfork "4" Federal	Well No. 2	Pool Name, Including Formation Pitchfork Ranch (Atoka) Gas	Kind of Lease State, Federal or Fee Federal NM-16130
Location Unit Letter <u>K</u> : <u>1830</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>25S</u> Range <u>34E</u> , NMPM, Lea			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corp. SCURLOCK PERMIAN CORP EFF 9-1-91	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southland Gathering Company	Address (Give address to which approved copy of this form is to be sent) 801 N. Cherry, Ft. Worth, Texas 76112					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 4	Twp. 25S	Rge. 34E	Is gas actually connected? <u>No</u> <u>yes</u>	when <u>Unknown</u> <u>7-13-88</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as last time
		XX	XX				
Date Spudded 4-24-88	Date Compl. Ready to Prod. 7-16-88		Total Depth 14,100'		P.B.T.D. -		
Elevations (DF, RAB, RT, GR, etc.) 3361' GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 13,956'		Tubing Depth 12,961'		
Perforations 13,956-964'					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
17 1/2"	13 3/8"		620'		650		
12 1/4"	9 5/8"		5150'		2200		
7 7/8"	7"		13,300'		1750		
	2 7/8"		12,961'				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 173.5	Length of Test 4 hrs	Bbls. Condensate/MCF 1.1	Gravity of Condensate 64.6
Testing Method (pilot, back pr.) Back pr	Tubing Pressure (shut-in) 2999	Casing Pressure (shut-in) -	Choke Size 14/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Tech III

7/28/88

(Date)

OIL CONSERVATION DIVISION

SEP 15 1988

APPROVED

BY

Orig. Signed by
Paul Kautz
Geologist

TITLE

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of completion.

Separate Forms C-104 must be filed for each pool in non-completed wells.