Submit 3 Copies To Appropriate District Office		ew Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240 Energy, Minerals and Natural Resources				WELL API NO.	Revised March 25, 1999
District (I				Washington, and the second	30-025-30345
811 South First, Artesia, NM 87210 District III 2040 South Pacheco				5. Indicate Type of	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE		
District IV 2040 South Pacheco, Santa Fe, NM 87505				6. State Oil & G B-9613	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS					Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					HIDE QUEEN UNIT
PROPOSALS.) 1. Type of Well:	1.18.101.111111111111111111111111111111				
Oil Well Gas Well OtherWIW					
2. Name of Operator SAGA PETROLEUM LLC				8. Well No. 136	
3. Address of Operator 415 W Wall, Suite 1900 Midland, TX 79701				9. Pool name or Wildcat Dollarhide Queen	
4. Well Location					
Unit Letter E : 1950 feet from the NORTH line and 350 feet from the WEST line					
Section 32	Township24	IS Ra	nge 38E	NMPM	CountyLEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Gr 3151' KB 3162.5' 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN		dicate Na		Report or Other I SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDOI	N 🗀	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST A CEMENT JOBS			ND _	ABANDONMENT .	
OTHER:			OTHER:Injection	MIT	X
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. PBTD 3900' Perfs 3607' - 3778" 5-1/2" AD-1 pkr @ 3568' 					
12-1/4" hole - 8-5/8" 24# csg @ 408', cmtd w/250 sx, TOC @ surface by circ 7-7/8" hole - 5-1/2" 15.5# & 17# csg @ 3950', cmtd w/1200 sx, TOC @ surface by circ					
8-15-01 Circ 80 bbls pkr fluid, set 5-1/2" AD-1 pkr @ 3555' w/15K tension. Did not sqz off any perfs @ this time Pressured up to 560# & held for 30+ mins - good test - chart enclosed.					
8-17-01 Injected 135 BW @ 1500 psi					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	Gusband		PROD ANALYST	S	DATE 08/23/2001
SIGNATURE POPULARY	yar war	111L <u>C</u> 1	NOD ANALIBI		DATE OUIZIIZOU1
Type or print nameBONNIE HUSI	BAND			Tele	phone No. (915)684-4293
(This space for State use)			P	a a a georgia o Mario	
APPROVED BY		TITLE_		No. 1 To	DATE .
Conditions of approval, if any:					

