

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30345

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.  
B-9613

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

Water Injection

2. Name of Operator

Sirgo Operating, Inc.

3. Address of Operator

P.O. Box 3531, Midland, Texas 79702

7. Lease Name or Unit Agreement Name

West Dollarhide Queen Sand  
Unit

8. Well No.

136

9. Pool name or Wildcat

Dollarhide Queen

4. Well Location

Unit Letter E : 1950 Feet From The North Line and 350 Feet From The West Line

Section 32

Township 24S

Range 38E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3151' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Place on Injection WFX-570 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-20-90 RIH w/2-3/8" x 5-1/2" AD-1 pkr, SN & 2-3/8" tbg. Set pkr @ 3501', SN @ 3498' & Tbg @ 3496'. Circ w/100 bbls 2% KCL w/1 drum WT-1270 pkr fluid. Load & test csg to 500# for 30 min. Can't get good test. Unset pkr. Replace shear in pkr. SION.

3-21-90 RU & pump 100 bbls 2% KCL w/1 drum WT-1270 pkr fluid. Set pkr. Load & test backside to 500# for 30 min - tested okay. NU injection wellhead. Tie into header. SI.

3-22-90 Start injecting w/775 BWPD @ 1200# psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Production Technician DATE 4-5-90

TYPE OR PRINT NAME Bonnie Atwater

TELEPHONE NO. 915/685-0878

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1990

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