		,				30-	025-30345		
STATE OF NEW MEXIC	00					30 0			
ENERGY AND MINERALS DEPA	RTMENT	OIL		ION DIVISIO	N .	Form C-101 Revised 10			
DISTRIBUTION	P. O. BOX 2008						- Two of 1		
SANTA FE	SANTA FE, NEW MEXICO 87501					SA. Indicate Type of Lease			
FILE									
U.S.G.S.							5. State Oil & Gas Lease No.		
LAND OFFICE						B-961	3		
OPERATOR	-11								
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG BACK		///////			
1a. Type of Work			·····			7. Unit Agr	eomont Name		
	1					7. Unit Agreement Name West Dollarhide Queen Sand Unit 6. Farm or Lease Name			
b. Type of Well DRILL			DEEPEN	PL					
		TT-+	injection wel	1 SINGLE TV	MULTIPLE				
2. Name of Operator	07H	ca water	injection we	LI ZONE LAN	ZONE	9. Well No.			
•									
Sirgo-Collier, Inc	•					136			
3. Address of Operator							nd Pool, or Wildcat		
P. O. Box 3531, Mi	dland, Te	exas 79	702	•		Dolla	rhide Queen ·		
4. Location of Well UNIT LETTE	<u>E</u>	LOC	ATED 1950	FEET FROM THE NOT	th LINE	THHH.			
AND 350 FEET FROM	THE West	t. LIN	E OF SEC. 32	TWP. 245 MGC.	38E NMPM	//////			
<u> </u>	<u>IIIII</u>	IIIII			IIIIII	12. County			
	///////	//////			////////	Lea			
ittittittittittit.	111111	111111	inninnin	<u>mmmm</u>	mmm.	111111	<u> </u>		
19911111111111111111111111111111111111	HHHH	//////				///////			
<del>/////////////////////////////////////</del>	ttttt	HHHH	*******	19. Proposed Depth	19A. Formation		20. Rotary or C.T.		
	///////	//////		4000'	Queen		Rotary		
1. Lievations (Show whether DF,	KT elsel	21A Kind	6 Status Plug. Bond	21B. Drilling Contract		122 4	r. Date Work will start		
	Cash Statewide CapStar Drilling			February 4, 1988					
3151'. GL		Cash	Statewide	Capstal DIII		rebru	aly 4, 1900		
23.		P	ROPOSED CASING AN	D CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DEP	TH SACKS OF	CEMENT	EST. TOP		
12-1/4"	8-5/8	1	24#	4201	250 52	ζ	Surface		

The Queen zone will be selectively perforated and stimulated as needed for optimum water injectivity rates.

15.5 & 17#

. .

4000'

1200 sx

Surface

IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IP ANY		ESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU
hereby certify that the information above is true and igned <u>Amy L. Whitley</u>	Tule Agent	Date January 28, 1988
(This space for State Use) ORIGINAL SIGNED BY JERRY SEX	TON .	APR 1 3 1988
DISTRICT I SUPERVISOR	TITLE	DATE

W=X-570

7-7/8"

5-1/2"

## NET MEXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C+128 Effective 1-1-65

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All distances must be	from	the	outer boundaries	of	the	Section.
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	······································	All distances must be from							
Operator	OLITED INC		.ease WDQSU	Well No. 136					
	OLLIER, INC.	Township	Range	<u>+</u>					
Unit Letter E	32	24 South	38 East	Lea County	ty, N.M.				
Actual Footage Loca									
1950		North line and	350 fee	t from the West	line				
Ground Level Elev.	Producing For		lool		Dedicated Acreage;				
3151.	Queen		Dollarhide Que	en	40 Acres				
1 Outline th	e acreage dedica	ted to the subject wel	by colored pencil of	r hachure marks on tl	ne plat below.				
1. Outino ti	e ucroago acarea	····			•				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?								
XX Yes	No If an	nswer is ''yes,'' type of	consolidation <u>Uni</u>	tization, R-2356	j				
	is "no," list the f necessary.)	owners and tract descri	ptions which have a	ctually been consolid	ated. (Use reverse side of				
No allowat	ole will be assigned	ed to the well until all i or until a non-standard	nterests have been unit, eliminating suc	consolidated (by con ch interests, has beer	munitization, unitization, approved by the Commis-				
sion.			<u></u>		· · · · · · · · · · · · · · · · · · ·				
			l		CERTIFICATION				
	1		ł						
			· ·	1 hereby	certify that the information con-				
	I		I		arein is true and complete to the				
$\bigcirc$	l		I	best of m	ny knowledge and belief.				
561	1			Name	y. L. whitley				
	+	+			Whitley				
	1		1	Position					
	1		1	Agent					
<b>—</b>	1			. Company					
350	1		1		Collier, Inc.				
	1		l	Date	y 2 <u>8,</u> 1988				
	1		1						
					NR. REDOL				
-	i t			heraby	terry that the well location				
	1		1		his plat was platted from field				
	1		l I		petualizarveys made by me or				
	l			Landa	supervision, and that the same				
	1		1	1 A Topo	and being the the vest of my and being the start of my PROFESSIONAL				
	1			knowfelde	PROFESSIONAL				
	+				I UFESSION				
	i .		1	Date Surve	ved				
	1		l. J		ry 15, 1988				
	1		1		Professional Engineer				
	1			and/or Lan	d Surveyor				
	l		ł		D DAA				
			1	Certificate	No. Keddy				
	1				LS NO. 5412				
0 330 660	90 1320 1650 194	80 2310 2640 2000	1500 1000	500 0 NM PE					





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