

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N. M. OIL CONS. COMMISSION  
HOBBS, NEW MEXICO

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 8910084910 <b>LC-067968</b>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR OXY USA INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 50250 MIDLAND, TX 79710		8. FARM OR LEASE NAME W. DOLLARHIDE QN SD UT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 400 FNL 1120 FWL Sec 31 T24S R38E <i>unit B</i>		9. WELL NO. 133	
10. FIELD AND POOL, OR WILDCAT DOLLARHIDE QUEEN		11. SEC. T, R, M, OR BLK AND SURVEY OR AREA Sec 31 T24S R38E	
14. PERMIT NO. 30-025-30355	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3128' x	12. COUNTY OR PARISH LEA	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD - 3950' PBD - 3910' PERFS - 3678'-3840'

SEE OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED <i>[Signature]</i>	TITLE PROD. ACCT.	DATE 3/24/93
(This space for Federal or State office use)		
APPROVED BY <i>[Signature]</i>	TITLE	DATE 4/30/93
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

WDQSU 133

Procedure to clean out, add perfs, and acidize

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1. MIRU PU. ND WH. NU BOP. Rel pkr & TIH to 3910' PBTD. If no fill is found, TIH w/ 4-3/4" RB, 4 - 3-1/8" DCs & 5-1/2" CS on 2-7/8" tbg to 3910' PBTD. CHC. Recover a sample of scale for analysis. TOOH.
  2. RU wireline. Install lubricator. RIH w/ 4" csg gun loaded 2 SPF w/ premium charges & perf additional Queen from 3735-38', 3769-73', 3808-13', 3856-58', 36 shots.
  3. TIH w/ RTTS on 2-7/8" tbg to 3620' & set. Pres annulus to 500#. Rel pkr. If well is not backflowing spot 230 gal modified SWIC\* acid 3858 - 3620'. Set pkr @ 3620', pres annulus to 500# & acidize Queen w/ 1570 gal modified SWIC\* acid. Flush to perfs w/ produced water. SI 2 hrs. Flow or swab back load. Alert the PU crew that acid may be "live" and contain H2S. Rel RTTS & TOOH.
  4. TIH w/ Baker AD-1 pkr on 2-3/8" PL tbg to 3620'. Circ annulus w/ pkr fluid & set pkr. Put well on injection, monitoring injection rate and pressure at the wellhead.
- \* modified SWIC to contain per 1000 gal 10% HCl:
- 2 gal HAI-62 (inhibitor)
  - 2 gal LOSURF-300 (surfactant)
  - 3 gal FE-5
  - 3.3 gal HII-124C
  - 20 gal SWIC #2
  - 2 gal clay control