

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

30-025-30355
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
5. LEASE OR MINING AND SERIAL NO.

LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Mar 14 11 06 AM '90

7. UNIT AGREEMENT NAME

West Dollarhide Queen Sand

AS LEASE OR LEASE NAME Unit

9. WELL NO.

133

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec 31, T24S, R38E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injection

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Sirgo Operating, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit D, 400' FNL 1120' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-3-90

16. DATE T.D. REACHED

2-7-90

17. DATE COMPL. (Ready to prod.)

2-21-90

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

3128' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3950'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3678 - 3840

Injecting into the Queen

25. WAS DIRECTIONAL SURVEY MADE

Yes, Attached

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRCBL & CN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOSE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	400'	12-1/4"	250 sx. C Circ 75 sx.	
5-1/2"	15.50#	3950'	7-7/8"	650 sx. PS Lite & 200 sx C Circ. to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3554'	3558'

31. PERFORATION RECORD (Interval, size and number)

3678-80, 90-3706, 12-14, 20-24, 78-83,
90-93, 3816-18, 34-40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3678-3724	2100 gal 15% HCL NEFE Acid
3778-3840	2100 gal 15% HCL NEFE Acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey, GRCBL & CN logs, pbr leakage chart

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bonnie Atwater

TITLE

Production Technician

DATE

3-13-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH		VERT. DEPTH	
					TOP	BOTTOM	TOP	BOTTOM
Top Yates Queen	2780 3674		No Lithology Available.					