Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMEN	TED STATE T OF THE I	NTER	RIOR		tions on	Form approved	No. 1004-0136 t 31, 1985	ō
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, OR PLU	IG B	ACK	G. IF INDIAN, ALLOTT	ES OR TRIBE NAME	_
Ia. TYPE OF WORK DR b. TYPE OF WELL OIL WELL O		DEEPEN ater Inject		PLUG		К 🗆	7. UNIT AGBEEMENT West Dollarhi 8. FARM OR LEASE N	de Queen S	- and Unit
2. NAME OF OPERATOR Sirgo Operator 3. ADDRESS OF OPERATOR P.O. Box 353 4. LOCATION OF WELL (R At Surface Unit D, 400		xas 79702 I in accordance wi	th any S	tate requirements.	•)		9. WELL NO. 133 10. FIELD AND POOL, Dollarhide (C 11. SBC. T. B., M., OB AND BUBYER OB	ueen	-
At proposed prod. zon							Sec. 31, T24		
14. DIRTANCE IN MILES . 7 miles NE J	AND DIRECTION FROM NEA Ial, New Mexico	REST TOWN OR POS	T OFFICE	•			12. COUNTY OF PARIS	,	
 DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Dearest drig, unit line, if any) 		900' (200')	16, NO.	16. NO. OF ACEES IN LEASE 320		17. NO. OF ACEES ABSIGNED TO THIS WELL 40			-
19. DISTANCE FROM PROPOSED LOCATION [®] TO NEAREST WELL, DRILLING, COMPLETED, OR AFFLIED FOR, ON THIS LEASE, FT.		660 '	19. PROPOSED DEPTH 3900 1			20. ROTARY OR CABLE TOULS Rotary			-
21. ELEVATIONE (Show who 3128' GR	ether DF, RT, GR, etc.)						22. APPROX. DATE W January 199		_
23.		PROPOSED CASI	NG AND	CEMENTING PRO	OGRAM				
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT		RETTING DEPTI	SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24#		420'			50 sx, circ to surface		-
7-7/8"	5-1/2"	<u>15.5 & 17</u>	<u>#</u>	3900'		1000 sx, circ to surface		-	
•	one will be sel civity results.	ectively pe	rfora	ted and act	idize	ed for	optimum	·	

APPROVAL SUBJECT TO	
GENERAL REQUIREMENTS	AND
SPECIAL STIPULATIONS	201-
ATTACHED	

Estacado, Inc. operates the Elliott "31" Federal #6, also located on this quarter quarter section. 5

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IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

(This space for Federal or State office use)			
PERMIT NO Crig. States and States and Action and		APPROVAL DARE	7 7 9 ()
APPROVED BY	TITLE		DATK 22.90

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCD HOBBS OFFICE

FEB 5 1990

Received

NE 1EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be f	rom the outer bounds	ries of the Section		······		
Operator			Lease			Well No.		
SIRGO OPERATING, INC. WEST DOLLARHIDE QUEEN SAND UNIT 133								
Unit Letter Sect		Township	Range	County				
D	31 24 South 38 East			Lea Cour	nty, N.M.			
Actual Footage Location	of Well:							
1120		West	400	feet from the	North	line		
Ground Level, Elev.	t from the Producing For	mation	Pool	Teet from the		Dedicated Acreage:		
	Queen	marion		ide Queen		40 Acres		
3125.	.l							
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working								
interest and royalty).								
	,, , ,							
2 If more than or	h lesses of d	ifferent ownershin is	dedicated to the	well, have the	interests of	all owners been consoli-		
dated by comm	unitization, u	initization, force-pooli	ng, etc:					
			r 111	Unitizatio	R_{-235}	6		
X Yes	No If ar	nswer is "yes," type o	i consolidation .		M. N-233	<u> </u>		
						. 1 (11		
			riptions which h	ave actually be	en consolida	ted. (Use reverse side of		
this form if nec					<u> </u>			
No allowable w	ill be assign	ed to the well until all	interests have	been consolidat	ted (by comm	nunitization, unitization,		
forced-pooling.	or otherwise)	or until a non-standar	d unit, eliminatio	ng such interest	ts, has been	approved by the Commis-		
sion.	0. 0		,	0				
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	<u></u>		I			CERTIFICATION		
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	►¦		l		1 have by a	ertify that the information con-		
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	l				Kom	in Huston		
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	ł		1		Sirgo Op	erating, Inc.		
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