

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

1. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. LC-067968	
2. NAME OF OPERATOR OXY USA INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 50250 MIDLAND, TX 79710		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 570 FSL 1790 FEL SW-SE		8. FARM OR LEASE NAME W. DOLLARHIDE QN SD UT	
14. PERMIT NO. 30-025-30357		9. WELL NO. 153	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3132		10. FIELD AND POOL, OR WILDCAT DOLLARHIDE QUEEN	
		11. SEC. T., R., M., OR BLK AND SURVEY OR AREA SEC 30 T24S R38E	
		12. COUNTY OR PARISH LEA	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 3900' PBDT - 3840' PERFS - 3589' - 3757'

MIRU PU 5/13/93, NDWH, NUBOP, POOH W/ PKR & TBG. RIH & TAG @ 3823', CLEAN OUT TO 3840'. PERF ADD'L INTERVAL @ 3589-3597', TOTAL 18 HOLES. ACIDIZE W/ 2500 GAL 15 % NEFE HCL ACID. RIH W/ BAKER AD-1 PKR & 2-3/8" TBG & SET @ 3539', NDBOP, NUWH. PRESS CSG TO 320# -15MIN - HELD OK, RDPV 5/18/93. START INJECTING 600 BWPD @ 400#.

J. L. L...
18 JUN 1993

RECEIVED
JUN 11 12 02 PM '93
OIL
ART.

18. I hereby certify that the foregoing is true and correct

SIGNED	<i>[Signature]</i>	TITLE	PROD. ACCT.	DATE	6/9/93
(This space for Federal or State office use)					
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					

*See Instructions on Reverse Side

C. J. B.

