

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other Instruction  
reverse side)

DATE  
1 re-

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
(8910084910) LC067968

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. NAME OF OPERATOR

OXY USA INC.

8. FARM OR LEASE NAME

W. DOLLARHIDE QN SD UT

3. ADDRESS OF OPERATOR

P.O. BOX 50250 MIDLAND, TX 79710

9. WELL NO.

153

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

570 FSL 1790 FEL Sec. 30 T24S R38E

10. FIELD AND POOL, OR WILDCAT

DOLLARHIDE QUEEN

11. SEC. T, R, M, OR BLK AND  
SURVEY OR AREA

Sec. 30 T24S R38E

14. PERMIT NO.

30-025- 30357

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3132'

12. COUNTY OR PARISH

LEA

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD - 3900' PBTD - 3840' PERFS - 3605'-3757'

SEE OTHER SIDE

RECEIVED  
MAR 23 8 52 AM '93  
CASH  
AND

18. Thereby certify that the foregoing is true and correct

SIGNED

TITLE

PROD. ACCT.

DATE

3/24/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

4/23/93

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

WDQSU 153

Procedure to clean out, add perfs and acidize

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1. MIRU PU. ND WH. NU BOP. Rel pkr, TIH & tag 3840' PBTD. TOOH. If fill is present, DO w/ a 4-3/4" RB & 4 - 3-1/8" DCs on 2-7/8" tbg to PBTD. CHC. Recover a scale sample for analysis. TOOH. TIH w/ 4-3/4" RB, 4 - 3-1/8" DCs & 5-1/2" CS on 2-7/8" tbg to PBTD. CHC. TOOH.
2. RU wireline. Install lubricator. Using a 4" csg gun loaded 2 SPF w/ premium charges, perf 3589 - 97', 18 shots.
3. TIH w/ RTTS pkr on 2-7/8" workstring. Set pkr @ 3540' and test csg to 500#. Rel pkr & TIH to 3757'. Spot 210 gal 15% NEFE HCl\* 3757 - 3540'. TOOH to 3540' & set RTTS. Pres csg to 500#. Az Queen (3589 - 3757') w/ 2290 gal 15% HCl in 3 stages pumping 400 gal gelled 10# brine carrying 400# rock salt between each stage (the total treatment comprises 2500 gal acid, 800 gal gelled brine, 800# rock salt). Flush to perfs w/ produced water. Swab or flow back load. Rel pkr & TOOH.
4. TIH w/ Baker AD-1 pkr on 2-3/8" PL tbg to 3540'. Circ annulus w/ pkr fluid & set pkr. Put well on injection, monitoring injection rate and pressure at the wellhead.

\* 15% HCL to contain per 1000 gal (use BJ equivalents):

- 1 gpt CI-23 (corrosion inhibitor)
- 1 gpt NE-15 (non-emulsifier)
- 10 gpt FE-300L (iron sequestrant)
- 10 ppt FE-200 (iron sequestrant)
- 2 gpt Clatrol 6 (clay control)

\*Gelled 10# brine to contain per 1000 gal:

- 20 ppt GW-27 (gelling agent)
  - 1 gpt NE-15 (non-emulsifier)
- OXY will supply the brine water.