Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

7. UNIT AGREEMENT NAME
West Dollarhide Queen Sand Unit

2. NAME OF OPERATOR
Sirgo Operating, Inc.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 3531, Midland, Texas 79702

9. WELL NO.
153

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Unit O, 570' FSL 1790' FEL

10. FIELD AND POOL, OR WILDCAT
Dollarhide Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T24S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3132' GR

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Start injection			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-2-90 RIH w/2-3/8 x 5-1/2 AD-1 injection pkr, SN & 113 jts of 2-3/8" tbg. Set pkr @ 3510', SN @ 3508', & tbg @ 3505'. Circ 100 bbls 2% KCL w/1 drum WT-1270 pkr fluid. Test backside to 500# for 30 min. - tested okay. NU injection wellhead. Tie into injection line & header. Start injecting w/700 BWPD @ 1050# psi.

RECEIVED
MAR 16 10 35 AM '90
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct
SIGNED Bonnie Atwater TITLE Production Technician DATE 3-15-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the