

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved *20-025-30357*
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
5. BASIS OF INFORMATION AND SERIAL NO.

LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Mar 16 10 45 AM '90

7. UNIT AGREEMENT NAME

West Dollarhide Queen Sand
Unit

9. WELL NO.

153

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 130, T24S R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injection

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Sirgo Operating, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface Unit O, 570 FSL 1790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-19-90

16. DATE T.D. REACHED

2-23-90

17. DATE COMPL. (Ready to prod.)

3-2-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3132' GR

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

3900'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD) *

3605 - 3757' Injecting into the Queen

25. WAS DIRECTIONAL SURVEY MADE

Yes, Attached

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN, CBL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	410'	12-1/4"	250 sx C Circ 68 sx	---
5-1/2"	15.50#	3900'	7-7/8"	800 PSC + 200 sx C Circ 86 sx.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3505'	3510'

31. PERFORATION RECORD (Interval, size and number)

3605-08, 11-19, 26-29, 34-42, 50-55, 78-82,
84-88, 92-95, 3709-11, 16-19, 23-25, 34-42,
54-57

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3605-3655	2200 gal 15% HCL NEFE Acid
3678-3757	2500 gal 15% HCL NEFE Acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey, CN, CBL logs, Packer Leakage Chart

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bonnie Altvater

TITLE

Production Technician

DATE

3-15-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TWO DEPTH
Yates	2678		No Lithology Available			
Queen	3587					