Form 3160-5 (November 1983)	DEPARTMEN I OF THE INTERIOR (Other Instructions verse side)			SUBMIT IN TRIPLI	Ţ*	Form approved. Budget Bureaus No. 1004-0135 Expires August 31, 1985	
(Formerty 9 331)				. 9- i	5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT						LC067968	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals.)						6. IF INDIAN, ALLOTTEE OR 1	HIBE NAME
100000000000000000000000000000000000000						7. UNIT AGREEMENT NAME	
OIL GAS OTHER INJECTION							
OXY USA INC.						B. FARMORLEASE NAME W. DOLLARHIDE QN SD UT	
3. ADDRESS OF OPERATOR P.O. BOX 50250 MIDLAND, TX 79710						9.WELLNO. 152	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface						10. FIELD AND POOL OR WILD CAT DOLLARHIDE QUEEN	
						11. SEC, T., R., M., OR BLK AND	
1790 FSL 565 FEL NE-SE						SURVEY OR AREA	
						SEC 30 T24S R38E	
14. PERMIT NO.		15. ELEVATIONS (Sho	wwheter DF, RT, GR	, etc.)		12 COUNTY OR PARISH	13. STATE
30025303580	00801			3168		LEA	NM
16.	Check Appro	opriate Box To	Indicate Nat	ure of Notices, Repor	t, or (	Other Data	
NO	TICE OF INTENTION T	0:	1		SUBSEC	QUENT REPORT OF:	
	_ 🗂			WATEROUT		REPAIRING!	wa. 🗆
TESTWATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PACTURE TREATMENT						ALTERING CASING	
SHOOTING OR ACIDIZE  ABANDON*  SHOOTING OR ACIDIZING						ABANDONMENT*	
DEPARTMENT CHANGE PLANS (Other) REPAIR TRG LE						AK LYJ	
(Note: Report results of multiple completion on Well  (Other)  Completion or Recompletion Report and Log form.)							
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*							
TD - 3950' PERFS - 3587' - 3741'							
MIRU PU 5/16/94	, NDWH, NUB	OP, POOH W/	TBG & PKR.	RIH W/ EXCHANGE B	AKEF	AD-1 PKR & 2-3/8	" TBG &
TEST. REPLACE 1 JT TBG, RIH & CH W/ PKR FLUID & SET PKR @ 3562', NDBOP, NUWH. PRESS CSG TO 360#							
-15MIN - HELD OK, RDPU 5/17/9. PUT WELL BACK ON INJECTION.							
18. Thereby certify that the foregoing is true and correct						E/07/0	14
SIGNED #	w/Sho		TITLE	BULATORY ANALYST		DATE	4
		, 48, -va	N 19 7 12		-		
(This space for Federal or State office use)							01 1994
APPROVED BY		<del> </del>	TITLE			DATE JUN_	<u>V I 1334</u>

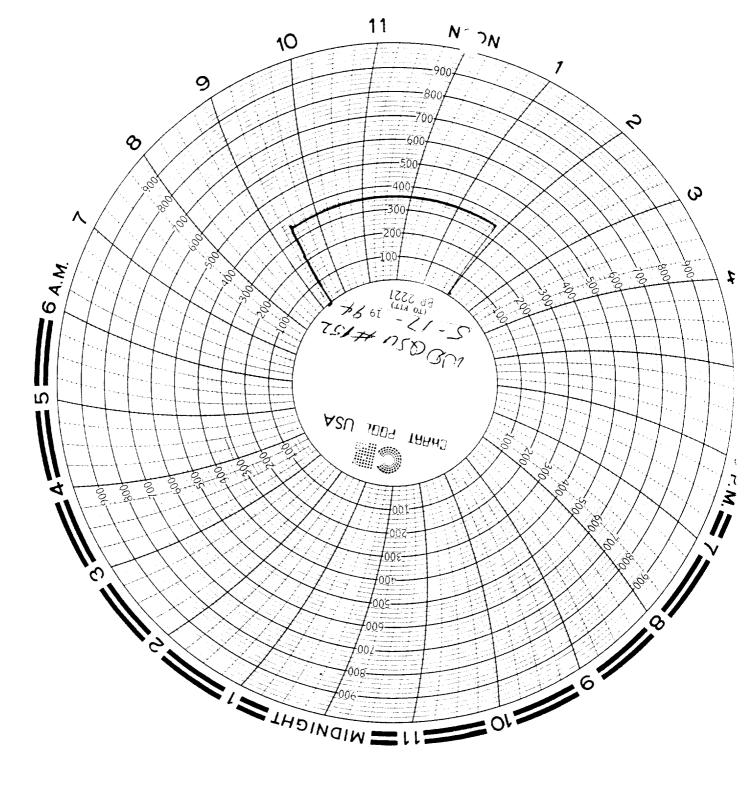
## \*See Instructions on Reverse Side

CONDITIONS OF APPROVAL, IF ANY:

HELEMAN

MAY 8 1 934

OG CO



Well # 152 5-17-94 Integrity Test.

Tested osg to 350 ps; For 15 min. NotiFied NMOCO

> Production Foreman 2. V 3. Unique 5-17-94

> > RECENTER

MAY 3 | 1994

WAR CONTRACT