

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-025-30358
P.O. BOX 1 10
HOLDS, NEW MEXICO
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

Resubmitted after cancellation
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. LC-067968	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Sirgo Operating, Inc.			7. UNIT AGREEMENT NAME West Dollarhide Queen Sand	
3. ADDRESS OF OPERATOR P.O. Box 3531, Midland, Texas 79702			8. FARM OR LEASE NAME Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface Unit I, 1790' FSL 565' FEL. At proposed prod. zone			9. WELL NO. 152	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 miles NE Jal, New Mexico			10. FIELD AND POOL, OR WILDCAT Dollarhide Queen	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980' (565')			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30, T24S R38E	
16. NO. OF ACRES IN LEASE 320			12. COUNTY OR PARISH Lea	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660'			20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH 3900'			22. APPROX. DATE WORK WILL START* January 1990	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3168' GR				

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	420'	250 sx, <u>circ to surface</u>
7-7/8"	5-1/2"	15.5 & 17#	3900'	1000 sx, <u>circ to surface</u>

The Queen zone will be selectively perforated and acidized as needed for optimum water injectivity results.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Texaco Producing, Inc. operates the West Dollarhide Drinkard Unit #28, also located in this quarter quarter section.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Attwater TITLE Production Technician DATE 1-8-90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY C. J. [Signature] TITLE AREA MANAGER DATE 2-12-90
CARLSBAD REGIONAL OFFICE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

RECEIVED

FEB 13 1990

OCD
HOBBS OFFICE

NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

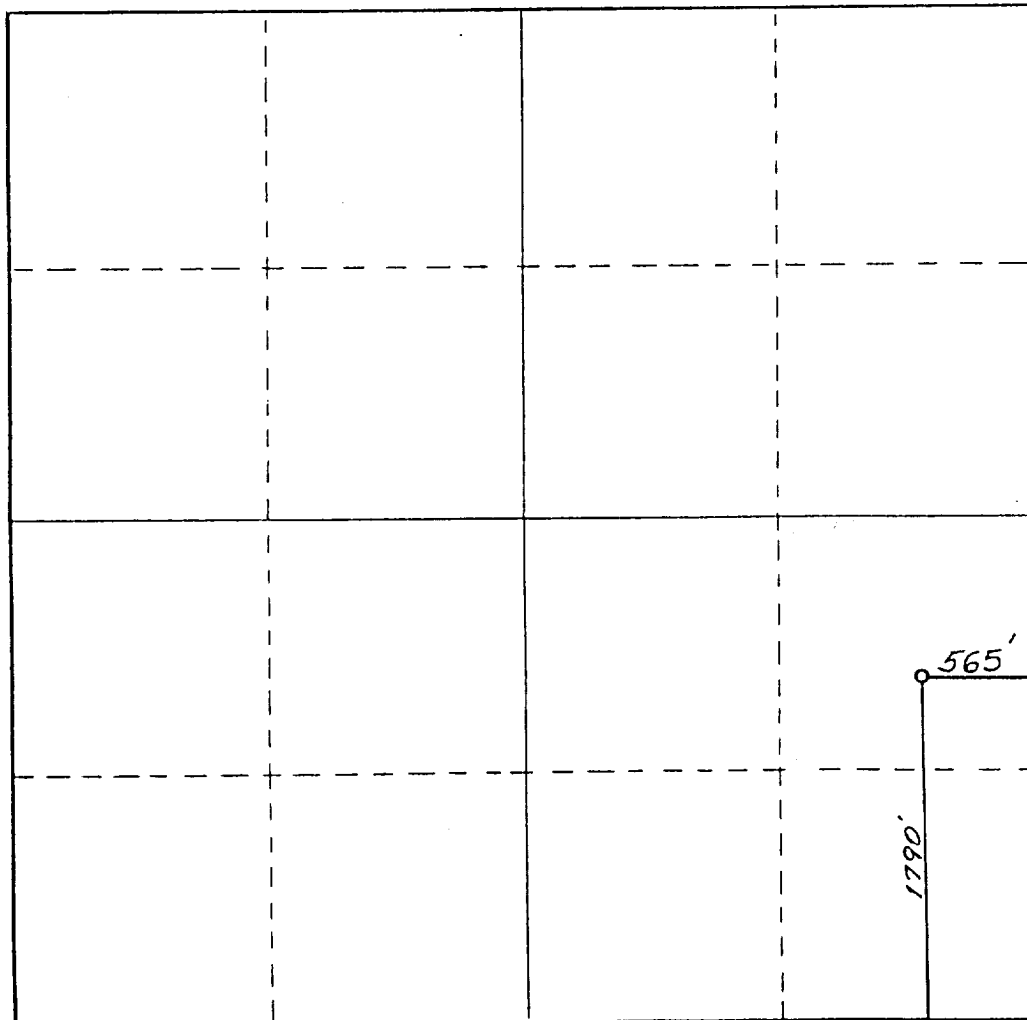
Operator SIRGO OPERATING, INC.			Lease WEST DOLLARHIDE QUEEN SAND UNIT		Well No. 152
Unit Letter I	Section 30	Township 24 South	Range 38 East	County Lea County, N.M.	
Actual Footage Location of Well: 1790 feet from the South line and 565 feet from the East line					
Ground Level Elev. 3168.	Producing Formation Queen		Pool Dollarhide Queen		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization, R-2356

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bonnie Atwater

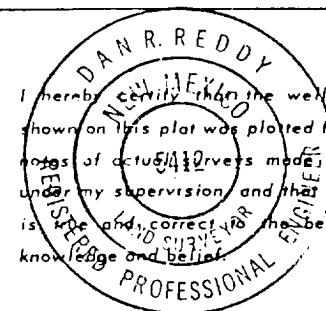
Name
Production Technician

Position
Sirgo Operating, Inc.

Company
1-8-90

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed
February 25, 1988

Registered Professional Engineer
and/or Land Surveyor

Dan R. Reddy

Certificate No.
NM PE&LS NO. 5412



BOP

