Form 3 -3 (Novem > 1983) (formerly 9-331C)

SUBMIT IN TRIPLIC. .. (Other instructions on reverse side)

30-025-3035

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	UNIT	ED S	TATE	ES	
DEPART	MENT	OF	THE	INTER	OR

ARTMENT OF THE INTERIOF	}	5. LEASE DESIGNATION AND SERIAL NO.
UREAU OF LAND MANAGEMENT		LC-067968
PERMIT TO DRILL, DEEPEN,	OR PLUG BACK	G. IF INDIAN, ALLOTTES OR TRISE NAME
DEEPEN	PLUG BACK 🗆	7. UNIT AGREEMENT NAVE Dollarfide

AFFLICATION	POR PERMIT	10 DRILL,	DELLI	JIV, OK PLUG	DACK		
18. TYPE OF WORK DRIL	L X	DEEPEN		PLUG B	ACK 🗌	7. UNIT AGREEMENT N	yash de
b. TYPE OF WELL			G 1	NOTE CO. MILI	TIDI # (8000
	LL OTHERWT	r inject we	≥11 2 0	NE XX ZONI	TIPLE	8. FARM OR LEASE NAM	(B
. NAME OF OPERATOR							
Sirgo-Collier,	Inc.					9. WELL NO.	
ADDRESS OF OPERATOR						152	
P. O. Box 3531, Midland, Texas 79702					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Dollarhide Queen	
Unit I, 1790' FSL 565' FEL, Sec. 30, T24S, R38E					11. SBC., T., R., M., OR BLK. AND SURVET OR AREA		
At proposed prod. zone						Co. 20 T2	/C D30E
Same					Sec. 30, T24S, R38E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.					12. COUNTY OR PARISH		
7 mi NE Jal, N	ew Mexico					Lea	NM
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST 1980'					OF ACRES ASSIGNED HIS WELL 40		
PROPERTY OR LEARE LINE ET							
(Also to nearest drig, unit line, if any) (565) S. DISTANCE FROM PROPOSED LOCATION*		19. PR			RY OR CABLE TOOLS	·	
TO NEAREST WELL, DRILLING, COMPLETED,			3900' Rot		arv		
L ELEVATIONS (Show whet		660'	<u> </u>	3900	- Roc	22. APPROX. DATE WO	AK WILL START
•	ner Dr, 101, Git, ew.,						
3168' GR						May 1988	
3.		PROPOSED CAS	ING AND	CEMENTING PROGI	RAM		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#		420'	250	250 sx, circ to surface	
7-7/8"	5-1/2"	15.5 & 1	7#	3900'	1000	sx, circ to su	rface
	······································						

The Queen zone will be selectively perforated and acidized as needed for optimum water injectivity results.

Texaco Producing, Inc. operates the West Dollarhide Drinkard Unit #28, also this quarter quarter section.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24.	
SIGNED amy L. Whitley TITLE Agent	DATE March 9, 1988
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	
APPROVED BY Light Colour TITLE	DATE 4-20 88
APPROVED BY	