

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other WORKOVER	5. Lease Designation and Serial No. NM 15317
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit I, 1980' FSL, 660' FEL, Sec. 23-T25S-R32E	8. Well Name and No. Paduca AIG Federal #1
	9. API Well No. 30-025-30387
	10. Field and Pool, or Exploratory Area Nobien Wolfcamp-Penn Gas
	11. County or Parish, State Lea, NM Pool

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TA Morrow & Atoka & produce Wolfcamp
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-19-91. RUPU. Bled tubing and casing down. TOH with tubing and packer. Bled off. Loaded tubing with 2 bbls. Loaded casing with 30 bbls 30# brine. Removed 10000# head. Pulled 140000# to move tubing hanger from wellhead. Pulled up 2'. Set tubing hanger back in tubing head. Put on tree. ND wellhead and installed BOP. Unset packer. Circulated hole with brine water. TOH w/4000' of 2-7/8" hydril tubing and packer. Laid down 2-3/8" tailpipe. TIH w/RBP, packer and 2-7/8" hydril tubing to 4000'. TIH w/RBP, packer and 2-7/8" hydril tubing. Set RBP at 13220' and tested to 2000 psi. Pulled up and set packer at 13067'. RD BOP and NU wellhead. Swabbed well.

12-26-91. Opened on 3/4" choke. Had strong gas with heavy mst water. Well bled down in 2-1/2 hrs.

12-27-91. Hooked well back up to pipeline.

WELL IS PRODUCING FROM WOLFCAMP PERFORATIONS 13124-13140'.

14. I hereby certify that the foregoing is true and correct

Signed Guerrita Doodler Title Production Supervisor Date 2-20-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

RECEIVED

MAR 12 1992

CCD HOBBS OFFICE