

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Isolate Wolfcamp and produce.	5. Lease Designation and Serial No. NM15317
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit I, 1980' FSL, 660' FEL, Sec. 23-T25S-R32E	8. Well Name and No. Paduca AIG Federal #1
	9. API Well No. 30-025-30387
	10. Field and Pool, or Exploratory Area Nobien Wolfcamp-Penn Gas
	11. County or Parish, State Pool Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other TA Morrow & Atoka, Produce Wolfcamp	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well currently completed in Morrow, Atoka and Wolfcamp and is not capable of production due to excessive water. Propose to straddle Wolfcamp interval 13124-13140' and swab water off and produce gas. Procedure as follows:

1. MIRU WSU. Blow down and load tbg x csg annulus if necessary. Blow down and load tubing if necessary. ND tree. NU 7-1/16" 5000 psi WP hydraulic double ram BOP with 2-7/8" rams and blind rams. PU tubing handling equipment for PH6 tubing.

2. Unseat packer at 12776' and TOOH with 2-7/8"/8.7/P105/PH6 and 2000' 2-3/8"/4.7 ?N80/? tailpipe. Change pipe rams to 2-3/8" when pulling tailpipe.

3. TIH w/RBP and packer on 2-7/8" tubing. Set RBP at 13200' and test to 3000 psi. Set packer at 13080' and test annulus to 500-1000 psi. Swab in Wolfcamp 13124-13140' and test.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 2-18-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

3/11/92

RECEIVED

MAR 12 1992

CCD HOBBS OFFICE