Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator 30-025-30387 YATES PETROLEUM CORPORATION Address 105 SOUTH 4th STREET, ARTESIA, NM 88210 Other (Please explain) REQUEST 210 BBL TEST Reason(s) for Filing (Check proper box) ALLOWABLE FOR OIL PRODUCED FROM TEMPORARY Change in Transporter of: New Well TESTING OF BONE SPRINGS - 9242-68'. Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Well No. | Pool Name, Including Formation II. DESCRIPTION OF WELL AND LEASE Kind of Lease /State, Federal or Vet/ Lease No. NM 15317 Paduca Unit Wildcat Location Feet From The South Line and 660 · Line \_\_\_ Feet From The \_\_ 1980 Unit Letter \_ Lea Range 32E , NMPM, Section 23 Township 25S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Navajo Refining Co. or Condensate PO Box 159, Artesia, NM X Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas When? Rge. Is gas actually connected? Twp. If well produces oil or liquids, give location of tanks. Unit Sec. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Resv Plug Back Same Res'v Deepen New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth PRTD. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation SEP 2 5 1989 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ ollis ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Signature
JUANITA GOODLETT - PRODUCTION SUPVR.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

(505) 748-1471

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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