

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 15317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUMMARY NOTICES AND REPORTS ON WELLS

(Use this form for proposals to drill or to deepen or plug back to a different reservoir.
OR APPLICATION FOR PERMIT for such proposals)

MAR 9 11 17 AM '89

1. TYPE OF WELL: ☐ GAS ☒ OIL ☐ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FEL, Sec. 23-T25S-R32E

14. PERMIT NO.

API #30-025-30387

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3426.6' GR

7. UNIT AGREEMENT NAME

Paduca Unit

8. FARM OR LEASE NAME

Psduca Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit I, Sec. 23-T25S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Run liner, perforate, treat

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

- 10-25-88. Drilled out DV tool at 8702'. Test BOP. Test casing to 2200 psi, OK.
12-26-88. Reached TD 16131' at 10:30 AM. Ran 103 jts 5" 18# P-110 casing set 11881-16131'.
Type V shoe set 16131' and landing collar 16048'. Cemented w/24 bbls APS-1 (mud
flush weight 14# ppg) and 650 sx Class H w/25% SF-4, 2% CSE and 1.4% Flowlock
(yield 1.36, weight 16.2). PD 10:45 PM 12-29-88. Bumped plug to 2100 psi for
1 minute, float and casing held okay.
1-2-89. Tested top of liner to 3000 psi for 30 minutes, OK.
1-20-89. Dropped bar on tubing conveyed guns. Perforated 13124-13140'. Had GTS in 1 hour -
lazy 2' flare. Waited 2 hours, no change in gas flow.
1-28-89. Tested tubing in hole to 13140'. Spot 500 g. 10% acetic acid.
1-31-89. Well stabilized at 80 psi on 1/4" choke = 125 mcfpd.
2-1-89. Acidized perfs 13124-140' w/3500 g. Moroflo 7 1/2% acid and 1000 SCF N2/bbl and
75 ball sealers. Well flowed 150-180 psi on 1/2" choke at 5:00 PM.
2-2-89. Well flowing 50 psi on 1/2" choke at 7:00 AM. Shut well in for pressure build up.
2-9-89. At 8:00 AM, well flowing 450 psi on 13/64" choke = 450 mcfpd. Shut well in.
3-7-89. Frac'd perfs 13124-140' (58 holes) w/45000 gals Versa Gel-1500 + CO2 + 35000#
Interprop.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 3-8-89

(This space for Federal or State office use)

APPROVED BY (ORIG. SCD) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side