

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse)

Budget Barrier No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-15317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OCT 31 11 51 AM '88

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South Fourth Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL & 660' FEL

UNIT AGREEMENT NAME

Paduca Unit

7. FARM OR LEASE NAME

Paduca Unit

8. WELL NO.

3

10. FIELD AND POOL OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 23-T25S-R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3426.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) BOP Test

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On October 23, 1988, Safety Test of Texas performed the Blowout Preventer Pressure test. Tested as follows:

Upper pipe rams to 10000#
Lower pipe rams to 10000#
Blind rams to 10000#
Hydril BOP to 3000#
Choke line to 10000#

Choke manifold to 10000#
Upper kelly cock to 10000#
Lower kelly cock to 10000#
Safety valve to 10000#
Insider preventor to 10000#

See attached invoice.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lusty Granger

TITLE Regulatory Secretary

DATE October 28, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

NOV 10 1988

SJS

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO



SAFETYTEST

Safety Test of Texas

P.O. Box 5013
Hobbs, N.M. 88241
Hobbs (505) 397-4414
Odessa (915) 333-6393

N^o 1342

RENTED TO Yates Petroleum

P.O. NO. 30343

DATE 10-23-88

ORDERED BY Jim Krogmar Lease Paducah UNIT #3

Rental begins when tools leave warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

SAFETY TEST PORTABLE BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

First 6 hours testing \$ 800⁰⁰
Hourly Rate after 6 hrs. 24 hrs. @ 70⁰⁰ per hr. \$ 1680⁰⁰

Items Tested:

rams to #	Csg. to #	U. Kelly Cock <u>10,000</u> #
<u>Upper P.I.P.E</u> rams to <u>10,000</u> #	Hydril B O P to <u>3000</u> #	L Kelly Cock <u>10,000</u> #
<u>Lower P.I.P.E</u> rams to <u>10,000</u> #	Choke Line <u>10,000</u> #	Safety Valve <u>10,000</u> #
blinds to <u>14,000</u> #	Choke Manifold <u>10,000</u> #	Inside Preventer <u>10,000</u> #

TEST SUBS 3-3 1/2 IF \$ N/C

OTHER 1-10' oct test Plug \$ N/C

Accumulator test	Time	Start Press.	Final	NATM
Hydril	7 sec.	3000	2700	33 30
Upper P.I.P.E	4 sec.	2200	1700	
Lower P.I.P.E	4 sec.	1700	1600	
Blind	4 sec.	1600	1500	

TRANSPORTATION: To and From Job Site N/C

We Appreciate Your Business Thank You! UNIT NO. 102 TOTAL - \$ 2613.30

TERMS: NET CASH — NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and / or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promised to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

Invoices are rendered upon completion of work. Charges are net cash payable at office from which invoice is rendered. Interest at the rate of 1 1/2 per cent (1 1/2 %) per month will be charged on invoices not paid within thirty (30) days. All applicable Local, State and Federal taxes to be paid by Customer.

Delivered By:

CUSTOMER'S REPRESENTATIVE

By

Doug Wilson

By

Jim Krogmar



SAFETY TEST

Safety Test of Texas

P.O. Box 5013
Hobbs, N.M. 88241
Hobbs (505) 397-4414
Odessa (915) 333-6393

PD. 305
NO.

DATE 10-23-88

DATE 10-23-88 CONTRACTOR Timber/Sharp Drilling RIG NO. 71

COMPANY Yates Pet. WELL NAME Paduca Unit #3

L.S.D. 10/23/88 FIELD/AREA

Test was made with 10" oct (plug) and (packer) or both

Arrived location and rig was (doing what) Nipple up

What changes (if any) were made to BOP hook-up since previous test:

rams to 16" oct Hydril BOP

Closing System: Choke Line # 1 Choke Manifold # 1 Inside

1. List any delay observed to operation of BOP's during test; and, loss of closing pressure (other than Hydril test) OTHER (corrected)

2. List items replaced during testing door gasket on both sides of blinds, 1st sub
upper pipe ram door gasket + both gaskets on lower pipe rams

3. Closures were made using pump accumulators or both ✓ with observed pressure of 1500 for test to ram type BOPs and 1500 for test to Hydril.

4. Accumulators bottles (16) were pressured to 3000 at end of test.

5. Control valves operated as indicated on closing unit manifold except:

6. Extensions were (yes) or were not (✓) hooked up to BOP's at end of test.

No test desired to casing

Items leaking at the conclusion of testing and/or malfunction of BOP's at end of test.

None

Company representative Jim Xuz Phone

Rig Supervisor Phone