

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other Instructi
verse side)

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Form approved
Budget Bureau No. 1001-01
Expires August 31, 1988

5. LEASE DESIGNATION AND SERIAL NO.

NM 15317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Check box and attach for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposal.)

OCT 26 11 18 AM '88

7. UNIT AGREEMENT NAME

Paduca Unit

8. FARM OR LEASE NAME

Paduca Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit I, Sec. 23-T25S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FSL & 660' FEL, Sec. 23-T25S-R32E

14. PERMIT NO.

API #30-025-30387

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3426.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set 7-5/8" casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12,400' SJS
TD 12,400'. Reached TD 9:30 AM 10-15-88. Ran 306 joints 7-5/8" casing as follows: 20 jts 7-5/8" 39# P110; 55 jts 7-5/8" 29.70# S95; 98 jts 7-5/8" 26.40# S95; 51 jts 7-5/8" 33.70# P110 and 82 jts 7-5/8" 39# P110, casing set 12400'. Float shoe set 12400', float collar set 12360', DV tool set 8702'. Cemented 1st stage with 925 sx Class "H" with 10% bulk and 1% CF-14. PD 9:15 PM 10-22-88. Bumped plug to 2500 psi for 2 minutes, float and casing held okay. Open DV tool with 800 psi. Circulated 6 hrs. Lost circulation while circulating thru DV tool. Decided not to top 2nd stage. Pumped closing plug. DV closed at 8:30 AM 10-23-88 with 2000 psi pressure, held okay. Centralizers 12326', 12107', 11845', 11534', 11185', 10953', 8741', 8663'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 10-25-88

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 31 1988

*See Instructions on Reverse Side

SJS

CARLSBAD, NEW MEXICO