

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
NM 15317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FEL

7. UNIT AGREEMENT NAME

Paduca Unit

8. FARM OR LEASE NAME

Paduca Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit I, Sec. 23-T25S-R32E

14. PERMIT NO.

API #30-025-30387

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3426.6' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Intermediate Casing set

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-20-88. Ran 111 joints 10-3/4" 45.5# J-55 and S-80 (4754') casing as follows: 30 jts 10-3/4" 45.5# S-80, 78 jts 10-3/4" 45.5# J-55, and 3 jts 10-3/4" 45.5# S-80, set 4738'. Texas Pattern notched guide shoe set 4738', float collar set 4693'. Cemented w/2435 sx Pacesetter Lite with 6% gel, 5#/sack salt and 1/4#/sack Celloseal (yield 2.01, weight 12.55). Tailed in w/500 sx Class "C" Neat (yield 1.33, weight 14.78). PD 9:30 AM 9-21-88. Bumped plug to 1500 psi, float held OK. Cement did not circulate. WOC 7 hrs. Ran Temperature Survey and found top of cement 1700'. Ran 1". Tag cement 1488'. Spot 200 sx Class "C" w/3% CaCl2. PD 12:00 AM 9-22-88. WOC 1 hr. Ran 1". Tag cement 1440'. Spot 300 sx Class "C" w/3% CaCl2. PD 3:30 AM 9-22-88. WOC 1-1/2 hrs. Ran 1". Tag cement 550'. Spot 150 sx Class "C" w/3% CaCl2. PD 5:45 AM 9-22-88. Circulated 10 sx to pit. Drilled out 3:30 AM 9-24-88. NU and tested, held OK. Reduced hole to 9-1/2". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 10-7-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 13 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO