

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Budget Bureau No. 1004-1-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 15317

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FSL & 660' FEL

7. UNIT AGREEMENT NAME

Paduca Unit

8. FARM OR LEASE NAME

Paduca Unit

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit I, Sec. 23-T25S-R32E

14. PERMIT NO.

API #30-025-30387

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3426.2' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) Surface Pipe Set

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-7-88. Ran 19 joints 16" 65# H-40 casing set 849'. Texas Pattern notched guide shoe set 849', insert float set 803'. Cemented w/530 sx Pacemaker Lite w/6% gel and 1/4#/sack celloseal (yield 1.85, weight 12.69). Tailed in w/400 sx Class "C" with 2% CaCl2 (yield 1.32, weight 14.8). PD 6:30 PM 9-7-88, Bumped plug to 400 psi, float held okay. Cement circulated 80 sacks to pit. WOC. drilled out 12:30 PM 9-8-88. WOC 18 hours. NU and tested. Resumed drilling.

Note: Correction to Gas Well Classification.

RECEIVED
SEP 15 10 55 AM '88
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 9-13-88

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 22 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO

RECEIVED

SEP 26 1988

**OCD
HOBBS OFFICE**