

WRS COMPLETION REPORTCOMPLETIONS SEC 23 TWP 25S RGE 32E
PI# 30-T-0013 01/26/90 30-025-30387-0000 PAGE 1

NMEX LEA * 1980FSL 660FEL SEC NE SE
STATE COUNTY FOOTAGE SPOT
YATES PET WD WDD
OPERATOR WELL CLASS INIT FIN
3 PADUCA UNIT
WELL NO. LEASE NAME
3455KB 3427GR UNNAMED
OPER ELEV FIELD/POOL/AREA
API 30-025-30387-0000
LEASE NO. PERMIT OR WELL I.D. NO.
05/26/1988 09/10/1989 ROTARY VERT GAS
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS
16200 MORROW TMBR SHARP DRLG 71 RIG SUB 27
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 16131 FM/TD MORROW L
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

30 MI S HALFWAY, NM

CASING/LINER DATA

CSG 16 @ 849 W/ 930 SACKS
CSG 10 3/4 @ 4754 W/ 3585 SACKS
CSG 7 5/8 @ 12400 W/ 925 SACKS
LNR 5 11882-16131 W/ 650S

TUBING DATA

TBG 2 3/8 AT 14776 2 7/8 AT 14776 COMB STRING

INITIAL POTENTIAL

IPF 850 MCFD 5BW 24/64CK 24HRS
WOLFCAMP PERF W/ 26/IT 12949-13140 GROSS
ATOKA PERF W/ 32/IT 14462-14470
MRW CLSC PERF W/ 10/IT 15300-15590 GROSS
TP 250

GOR DRY

P/L CON NONE
FIELD/RESERVOIR
/PERMO-PENNSYLVANIANFCP PKR
GTY (GAS)-NO DETAILS
COMMINGLED

CONTINUED IC# 300257021588

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Form No 187**IBB** a company of
The Dun & Bradstreet Corporation

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PADUCA UNIT

WD WDD

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	DELAWARE		4765	-1338		
LOG	CHER CYN		5836	-2409		
LOG	BRSH CYN		7812	-4385		
LOG	BONE SPG		8898	-5471		
LOG	BONE SP3		11558	-8131		
LOG	WOLFCAMP		12018	-8591		
LOG	STRN SDL		14126	-10699		
LOG	ATOKA		14270	-10843		
LOG	MORRW LM		14740	-11313		
LOG	MRW CLSC		15256	-11829		
LOG	MORROW L		15812	-12385		

SUBSEA MEASUREMENTS FROM GR

FORMATION TEST DATA

DST 1 4832- 4887 DELAWARE S
 REC 15.0 FT OIL 195.0 FT SOCM
 REC .1 CFT GAS .0 TR OIL
 REC 1859.0 CC MUD
 INIT OP 30M IFP 73 FFP 84 OP W/3" ON BBLE HOS
 FINAL OP 1H IFP 84 FFP 135 W/1" ON BH
 ISIP 1871 1H FSIP 1731 3H IHP 2304 FHP 2304
 OP W/3 IN ON BUBBLE HOSE, SI W/.9 PSI
 RE-OP W/1 IN ON BUBBLE HOSE, INCR TO 6 IN IN 15 MINS,
 CONTD THRU
 SPL REC .15 CFT GAS

PRODUCTION TEST DATA

PTF 450 MCFD 13/64CK 24HRS
 WOLFCAMP PERF W/ 15/IT 13124-13140
 PERF 13124-13140
 ACID 13124-13140 3500GALS
 7 1/2%
 SBGF 13124-13140 45000GALS 35000LBS SAND
 ADDTVGELA
 VERSA-GEL 1500 INTERPROP
 CO2-NO DETAILS
 TP 450
 MRW CLSC PERF W/ 5/IT 15300-15304
 PERF 15300-15304

CONTINUED

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WD WDD

PRODUCTION TEST DATA

ACID 15300-15304 1500GALS
7 1/2%
SWFR 9242- 9268 60000GALS 98000LBS SAND ADDTVGELA
X-LINK 2% KCL 20/40
32500 GALS CO2
MRW CLSC PERF W/ 5/IT 15586-15590
PERF 15586-15590
MRW CLSC PERF 15300-15590 GROSS
ACID 15300-15590 3000GALS
7 1/2% HCL
RBP @14600 15300-15590
ATOKA PERF W/ 32/IT 14462-14470
PERF 14462-14470
ACID 14462-14470 2000GALS
7 1/2% NEFE
WOLFCAMP PERF W/ 11/IT 12949-13029 GROSS
PERF 12949,12951,12952,12961,12969,12983,12992,12994
PERF 13009,13027,13029
ACID 12949-13029 2500GALS
15% HCL
RBP @ 9370 12949-13029
BONE SPG PERF W/ 27/IT 9242- 9268
PERF 9242- 9268
ACID 9242- 9268 3000GALS
7 1/2%
SWFR 9242- 9268 60000GALS 98000LBS SAND ADDTVGELA
X-LINK 2% KCL 20/40
32500 GALS CO2
CSPK 9242- 9268
PLD ALL RBP'S

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS
LOGS

CNL
MSFL

LDT
LSS

DLL

CONTINUED

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PADUCA UNIT

WD WDD

DRILLING PROGRESS DETAILS

YATES PET
105 S 4TH ST
ARTESIA, NM 88210
505-748-1471
04/26 LOC/1988/
06/10 DRLG 85
06/10 DRLG W/ABBOTT BROS W/CT
06/17 DRLG 108
06/24 DRLG 131
06/30 DRLG 147
07/08 DRLG 168
07/15 DRLG 187
07/29 DRLG 220
08/10 DRLG 247
08/19 DRLG 263
08/26 272 TD, WORT
09/08 DRLG 800 W/RT
09/08 SPUD 9/5/88 W/RT
09/13 DRLG 2245
09/23 4754 TD, WOC
09/30 DRLG 7895
10/05 DRLG 9750
10/11 DRLG 11539
10/21 12400 TD, RNG 7 5/8 CSG
10/28 DRLG 12578
11/04 DRLG 13180
11/10 DRLG 13593
11/18 DRLG 14120
11/28 DRLG 14598
12/07 DRLG 14977
12/16 DRLG 15471
12/22 DRLG 15858
12/30 16131 TD, WOC
01/06 16131 TD, WOCT
03/24 16131 TD, SI PBU
05/04 16131 TD, SWBG
07/19 16131 TD, TSTG
08/16 16131 TD, SWBG
08/30 16131 TD, TSTG
09/21 16131 TD, WOPT
10/06 16131 TD, WO STATE FORMS
TD REACHED 12/26/88 RIG REL 01/05/89

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PADUCA UNIT

WD WDD

DRILLING PROGRESS DETAILS

01/25 16131 TD
COMP 9/10/89, IPF 850 MCFG, 5 BWPD, 24/64
CK, GOR DRY, GTY (GAS) (NR),
FTP 250, FCP PKR
PROD ZONE - PENNSYLVANIAN-PERMIAN
12949-15590
(COMMINGLED)
NO CORES, ONE DST RPTD
01/25 PENNSYLVANIAN-PERMIAN DISC - DEEPER POOL

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form 102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator YATES PETROLEUM CORPORATION			Lease Paduca Unit		Well No. 3
Unit Letter I	Section 23	Township 25-S	Range 32-E	County NMPM	Lea
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the East line					
Ground level Elev. 3462.2	Producing Formation Atoka/Morrow/Wolfcamp		Pool Wildcat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

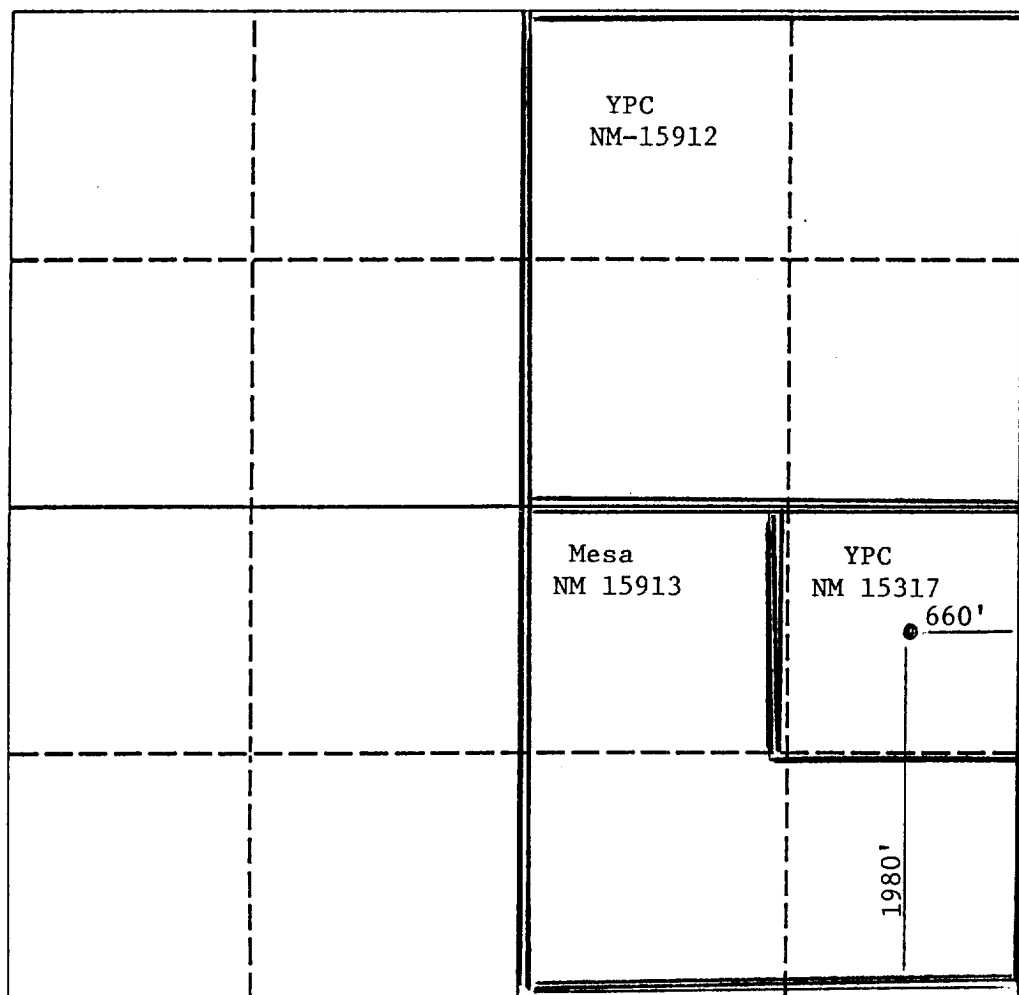
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation UNITIZED

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

JUANITA GOODLETT

Position

PRODUCTION SUPERVISOR

Company

YATES PETROLEUM CORPORATION

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Refer to original plat

Signature & Seal of Professional Surveyor dated 4-14-88

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0