Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	HEQUI	OTRA	NSPO	ORT OIL	AND NAT	URAL GA	S					
perator			Well A									
Earl R. Bruno	Earl R. Bruno						3002530420					
P.O. Box 590,	Midland.	TX 7	9702									
Reason(s) for Filing (Check proper box					X Othe	r (Please explai	in)					
New Well	· (Change in	Transpo	nter of:	Chan	ge well	name to	McClure	B #24			
Recompletion	Oil		Dry Gas	; <u> </u>	• • • • • • • • • • • • • • • • • • • •	3						
Change in Operator	Casinghead	Gas 🗌	Conden	sate								
change of operator give name												
nd address of previous operator		CIC										
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including								f Lease				
Lease Name McClure	1 - 1				de Queen			Federal XX PeX	NMNM 10189			
Location				N.	4. 1.	660			East	• • • •		
Unit LetterA	:600		Feet Fr	om The	orth Lin	and <u>660</u>	Fe	et From The _	<u> Last</u>	Line		
		3	Range	38F	NI	иРМ,			Lea	County		
Section 30 Town	ship 2.40		Kange	<u> </u>								
II. DESIGNATION OF TRA	ANSPORTE	R OF O	IL AN	D NATU	RAL GAS			- Cabia 6	orm is to be se	mt)		
Name of Authorized Transporter of Oi		or Conder	sale		Address (Giv	e address to wh	uc n approvea	copy of this jo	m is to be se	, ,		
SI				G ()	Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	nt)		
Name of Authorized Transporter of Ca	singhead Gas		or Dry	Gas	Audiess (Oir	2 (200) (30)						
ve u harasilas liquido	Unit	Unit Sec. Twp.			e. Is gas actually connected? Whe			a ?				
If well produces oil or liquids, give location of tanks.	ii		<u>.</u>	_i								
f this production is commingled with t	hat from any other	er lease or	pool, gi	ve commingl	ing order num	ber:						
V. COMPLETION DATA					New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completi	on - (X)	Oil Well	\	Gas Well	I MEM MEIL	WOIXOVE!	Deepen		İ	_i		
	Date Comp	ol. Ready to	Prod.		Total Depth		· !	P.B.T.D.				
Date Spudded Date Compl. Ready to Prod.												
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				1	Top Oil/Gas	Pay		Tubing Depth				
								Depth Casin	Depth Casing Shoe			
Perforations								'				
		TIRING	CASI	NG AND	CEMENTI	NG RECOR	D					
HOLE SIZE	CACING A TURNIC SIZE					DEPTH SET	· · · · · · · · · · · · · · · · · · ·	SACKS CEMENT				
HOLL SIZE					ļ							
					ļ							
THE AND DEOL	TECT FOR /	ULOW	ARLE									
V. TEST DATA AND REQU	JEST FOR A	otal volum	of load	oil and mus	s be equal to o	r exceed top all	owable for th	is depth or be	for full 24 ho	urs.)		
OIL WELL (Test must be af Date First New Oil Run To Tank	Date of Te	st			Producing M	lethod (Flow, p	ump, gas lift,	eic.)				
Date I ma I to to					Casing Pres	- Levà		Choke Size				
Length of Test	Tubing Pre	Tubing Pressure				aic .						
	O'I Phia	Oil - Bbls.				<u>. </u>		Gas- MCF				
Actual Prod. During Test	Oil - Bois.	•										
<u></u>												
GAS WELL Actual Prod. Test - MCF/D	Length of	Length of Test				nsate/MMCF		Gravity of Condensate				
Actual Prod. 1est - MICPID	Doings. of	Lengar of Tool							Choke Size			
Testing Method (pitot, back pr.)) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Cloke Size				
togung					_ ,							
VI. OPERATOR CERTI	FICATE OF	F COM	PLIA	NCE		OIL CO	NSERV	/ATION	DIVISI	NC		
t bearby portify that the rules and	regulations of the	e Oil Cons	ervation		l i							
Division have been complied with	and that the into	ormation g	iven abo	ve		e Approv	od .	111. 18	1991			
is true and complete to the best of	my knowledge	and bener.			II Dai	e Approv	eu u	50 1 10 15 15 W	EVION			
$\cap \varepsilon M$						ORIGINAL SIGNED BY JORRY SEXTON By DISTRICT I SUPERVISOR						
Signatural C 1		· · · · · ·			∥ By	D	DIKKLIJE	HLEKA:DA				
Signature J.E. Gray	A	Eng	ineer			9						
Printed Name 7/16/91	()	(915)	Tille 0-85-		I iti	e						
			elephone									
Date												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.