

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		14. PERMIT NO.		DATE ISSUED 7/6/88	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐					
2. NAME OF OPERATOR Hondo Oil & Gas Company					
3. ADDRESS OF OPERATOR P. O. Box 2208, Roswell, NM 88202					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FEL At top prod. Interval reported below At total depth					
15. DATE SPUDDED 7/11/88		16. DATE T.D. REACHED 7/17/88		17. DATE COMPL. (Ready to prod.) 7/21/88	
20. TOTAL DEPTH, MD & TVD 4000'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3750-3804' Queen		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MSFL, CNL-LDT	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, lb./ft.		Depth Set (MD)	
8 5/8"		23#		425'	
5 1/2"		15.5#		4000'	
Hole Size		Cementing Record		Amount Pulled	
12 1/4"		250 sx. Class C w/2% CC		None circ'd	
7 7/8"		600 sx. Lite + 250 sx. Class C w/1 1/2% CC		None	
29. LINER RECORD					
Size		Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)		Packer Set (MD)	
				None	
30. TUBING RECORD					
Size		Depth Set (MD)		Packer Set (MD)	
2 3/8"		3651'		None	
31. PERFORATION RECORD (Interval, size and number)					
3750-52'; 3771-76'; 3790-3804' 24--.38" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used			
3750-3804'		2500 gal. 15% NE-FE acid + 48 b.s.			
3750-3804'		42,000 gal. 50/50 gelled wtr. and CO ₂ + 8000# 20-40 sand + 60,000# 12-20 sand			
33. PRODUCTION					
Date First Production 8/1/88		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping - RWBC - 2" x 1 1/2" x 18'			Well Status (Producing or shut-in) Producing
Date of Test 9/1/88	Hours Tested 24	Choke Size	Prod'n. for Test Period	Oil—BBL. 21	Gas—MCF. TSTM
Flow, Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil—BBL.	Gas—MCF.	Water—BBL. 87
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By Joe Handley
35. LIST OF ATTACHMENTS Logs, Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Signed E. L. Battus, Jr.		Title Petroleum Engineer		Date SEP 26 1988 9/13/88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Hondo Oil & Gas Co.
 McClure "B" #24
 Sec.30-T24S-R38E
 Lea Co., NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Penrose	3748'	3934'		Rustler	1253'	(+1934)
				B/Salt	2620'	(+ 567)
				Yates	2808'	(+ 379)
				Queen	3600'	(- 413)
				Penrose	3748'	(- 561)
				Grayburg	3934'	(- 747)

SEP 20 1961
 MOBBS OFFICE