

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30458 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PITCHFORK "10"
8. Well No. # 1
9. Pool name or Wildcat PITCHFORK RANCH (MORROW)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3342' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator MERIDIAN OIL INC.
3. Address of Operator P.O. BOX 51310 MIDLAND, TEXAS 79710-1310
4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 10 Township 25-S Range 34-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3342' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/31/93 MIRU. TIH W/TBG TO 12,000.
4/01/93 TAGGED CIBP @ 14,050'. MIXED 30 SXS CLASS H PLUG. SPOTTED FROM 14050-13610.
PULLED TBG TO 13350. MIXED AND SPOTTED 80 SXS CLASS H PLUG FROM 13350-12640
PULLED TBG TO 9600.
4/2/93 SPOTTED 40 SXS CLASS H CMT PLUG @ 9600. PULLED TBG TO 6600'. SPOTTED 35 SXS
CLASS H CMT PLUG @ 6600. TAGGED CMT AT 4650.
4/3/93 DRILLED OUT CMT FROM 4391-4649. TIH TAGGED 2nd CMT PLUG AT 7430. DRILLED OUT
2nd CMT PLUG FROM 7430 to 7649. CIRC HOLE CLEAN.
4/4/93 TAGGED CMT AT 10966/3rd CMT PLUG. DRILLED OUT CMT FROM 10966 to 11302.
CIRC HOLE CLEAN
4/5/93 DRLED CMT FROM 11302-11390. DLED CMT FROM 11390-11399. CIRC HOLE CLEAN. TIH
TAGGED 4th CMT PLUG AT 11791. DRILLED OUT CMT TO 11993. CIRC HOLE CLEAN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

DONNA WILLIAMS

PRODUCTION ASST

4/15/93

DATE

TYPE OR PRINT NAME

TELEPHONE NO. 915-688-6943

(This space for State Use)

APPROVED BY

TITLE

OIL & GAS INSPECTOR

AUG 20 1993

CONDITIONS OF APPROVAL, IF ANY:

SUBSEQUENT REPORT
PLUG AND ABANDON
PITCHFORK '10' # 1
CONTINUED

- 4/7/93 TIH/14040. SPOTTED 30 SXS CLASS H CMT AT 14050. PULLED TBG TO 13350
SPOTTED 80 SXS CLASS H CMT PLUG AT 13350. PULLED TBG TO 9600. CIRC HOLE
CLEAN.
- 4/8/93 SPOTTED 40 SXS CLASS H CMT PLUG AT 9600. PULLED TBG TO 6600. SPOTTED
35 SXS CLASS H CMT PLUG AT 6600.
- 4/12/93 CUT CSG AT 4450.
- 4/13/93 NU WH AND BOP. TIH/5350. SPOTTED 40 SXS CLASS H CMT W/2% CACL AT 5350.
PULLED TBG TO 4600. CIRC HOLE W/10# GELLED BRINE. SPOTTED 65 SXS CLASS
H CMT W/2 % CACL AT 4600. PULLED TBG TO 3000. WOC. TIH. TAGGED CMT AT
4375. PULLED TBG TO 3250. SPOTTED 55 SXS CLASS H CMT. PULLED TBG TO 662.
SPOTTED 45 SXS CLASS H CMT.
- 4/14/93 SPOTTED SURFACE CMT PLUG. DUG OUT AND CUTOFF WH.
WELDED ON PLATE AND DRY HOLE MARKER.

LOCATION HAS NOT BEEN CLEANED OFF AS OF YET. WILL FILE FOLLOW-UP
SUNDRY UPON COMPLETION OF CLEAN UP AND/OR RESEEDING.