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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION

|  |  |  |  |  |   |   | 1 7 67 6   |  |  |  |
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| Tahoe Energy, Inc.   |  |  |  |  | 30  | <del>-</del> 025-305  | 533  |  |  |  |
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| inghead Gas  |  | or Dry Gas   |  |  |   |   |  |  |  |  |
| ₩ Gas  | oline (  | Co.  | 201 Ma   | in Stree   | et, Fort  | Worth.  | um <b>s io be s</b> .<br>Texas                             | ะณ)<br>76102   |  |  |
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| n - (X)  | Oil Well   | Gas Well   | New Well   | Workover   | Deepen  | Plug Back   | Same Res'v   | Diff Res'  |  |  |
| Date Comp  | ol. Ready to   | Prod.  | Total Depth  |  | <del></del>   | PRTD  | L  | <u> </u>   |  |  |
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| vations (DF, RKB, RT, GR, etc.) Name of Producing Formation  |  |  |  | Top Oil/Gas Pay  |   |   | Tubing Depth   |  |  |  |
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|  |  |  |  |  |   | Depun Casing  | g Shoe   |  |  |  |
| T  | UBING,   | CASING AND   | CEMENTI  | IG RECOR   | D   |   |  |  |  |  |
|  | CASING & TUBING SIZE   |  |  | DEPTH SET  |   |   |  | SACKS CEMENT   |  |  |
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|  | Midland  Oil Casinghe  L AND LE  : 330  hip 25S  NSPORTE  poration inghead Gas  Unit it from any oth  1 - (X)  Date Comp | Midland, Texa.  Change in Oil Casinghead Gas X  L AND LEASE Well No. 1  : 330  hip 25S  NSPORTER OF OI Or Condent on Inghead Gas X  If the Gasoline ( Unit   Sec.   If from any other lease or of the Complex of the Com | Midland, Texas 79703  Change in Transporter of: Oil Dry Gas Casinghead Gas X Condensate  L AND LEASE  Well No. Pool Name, Incident Langlie  : 330 Feet From The Langlie  NSPORTER OF OIL AND NAT Or Condensate  Poration Inghead Gas X or Dry Gas Casoline Co.  Unit Sec. Twp. Rg  If from any other lease or pool, give committed from the condensate of the cond | REQUEST FOR ALLOWABLE AND TO TRANSPORT OIL AND NA  Midland, Texas 79703  Change in Transporter of: Oil Dry Gas E Casinghead Gas X Condensate  Well No. Pool Name, Including Formation Langlie Mattix SR  : 330 Feet From The North Lin hip 25S Range 37E N  NSPORTER OF OIL AND NATURAL GAS Or Condensate Address (Giver poration P.O. Bo inghead Gas X or Dry Gas Address (Giver poration Address (Giver poration Address (Giver poration P.O. Bo inghead Gas X or Dry Gas Address (Giver poration P.O. Bo inghead Gas X or Dry Gas Is gas actually a from any other lease or pool, give commingling order number of the complement of the comp | REQUEST FOR ALLOWABLE AND AUTHOR TO TRANSPORT OIL AND NATURAL O  Midland, Texas 79703    Other (Please exp. | REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS    Well   30 | TO TRANSPORT OIL AND NATURAL GAS    Midland, Texas   79703 | TO TRANSPORT OIL AND NATURAL GAS    Midland, Texas 79703 |  |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.