

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-30533				
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☒ FEE ☐				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No. B-1167				
2. Name of Operator Tahoe Energy, Inc.						7. Lease Name or Unit Agreement Name Firewater				
3. Address of Operator 3909 W. Industrial, Midland, Texas 79703						8. Well No. 1				
4. Well Location Unit Letter C : 330 Feet From The North Line and 2160 Feet From The West Line Section 2 Township 25-S Range 37-E NMPM Lea County						9. Pool name or Wildcat Langlie Mattix SR-QN-GB				
10. Date Spudded 8/12/89		11. Date T.D. Reached 8/20/89		12. Date Compl. (Ready to Prod.) 9-1-89		13. Elevations (DF & RKB, RT, GR, etc.) 3173.5 GL		14. Elev. Casinghead 3174.5 GL		
15. Total Depth 3420'		16. Plug Back T.D. 3385'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-3420'		Cable Tools -0-		
19. Producing Interval(s), of this completion - Top, Bottom, Name T/Queen - B/Penrose (3142' - 3374')						20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run Schlumber Sonic & Dual Laterolog						22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24.0#		350'		11"		225 sx + 2% c.c.		circ. to surf (85sx)
5-1/2"		14.0#		3419'		7-7/8"		350 sx. lite + 250sx. Poz		circ. to surf. w/10 sx.
2-7/8"		6.5#		3340'		-- (BTM OF MUD ANCHOR)				
24. LINER RECORD									25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET
						NA				
26. Perforation record (interval, size, and number) (15 holes) 3142', 3151', 3202', 3223', 3246', 3252', 3256', 3267', 3275', 3279', 3283', 3309', 3316', 3324' & 3374'.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3142' - 3374' AMOUNT AND KIND MATERIAL USED 6,000 gal 15% HCL 80,000 gal Minimax II 8-30 + 76,000# 20/40 + 54,000# 12/20 sand.				
28. PRODUCTION										
Date First Production 9-1-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump 2 1/2" 1 1/2" x 12' x 3' Comp. Ring						Well Status (Prod. or Shut-in) Producing		
Date of Test 9-11-89		Hours Tested 24		Choke Size --		Prod'n For Test Period Oil - Bbl. 31.5 Gas - MCF 256 Water - Bbl. 4 Oil Gravity - API - (Corr.) 38.6°		Gas - Oil Ratio 3127:1		
Flow Tubing Press. 150#		Casing Pressure 130#		Calculated 24-Hour Rate Oil - Bbl. 31.5 Gas - MCF 256 Water - Bbl. 4						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold: El Paso as Transporter, MKR Sunshine Energy						Test Witnessed By ---				
30. List Attachments Form W-12, BHC-Sonic & Dual Laterolog										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>K. A. Freeman</i>				Printed Name K. A. Freeman		Title President		Date 9/12/89		