

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30533
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Firewater
8. Well No. 1
9. Pool name or Wildcat Langlie Mattix SR-CN-GB

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3173.5 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Tahoe Energy, Inc.

3. Address of Operator
3909 W. Industrial, Midland, TX 79703

4. Well Location
Unit Letter C : 330 Feet From The North Line and 2160 Feet From The West Line

Section 2 Township 25-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3173.5 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Completion Procedure <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Logs & Production casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1.) Ran 5½" 14# STC casing & 10 centralizers set @ 3419'. Western Co. cemented w/350 sx. Pacesetter Lite Prem. + 6% gel + 5% salt and 250 sx. 50:50 Poz. + 2% gel + 9#/sx salt, circulated 10 sx. to surface. Nipple down, cut off 5½" casing, released rig @ 6:30 p.m. 8-20-89.

2.) Ran Dual Laterolog from 3423 to 2400'. Ran BHC Sonic log from 3423 to surface.

3.) Will perforate and treat Langlie Mattix production intervals in approximately one week.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Freeman TITLE President DATE Aug. 22, 1989

TYPE OR PRINT NAME R. A. Freeman TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 24 1989