

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUP. TE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 77080

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Flagler Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T25S, R33E

12. COUNTY OR

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER ☐ Other

2. NAME OF OPERATOR

Exxon Corp.

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 1980' FWL of Sec. 8 (NENW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-025-30599

DATE ISSUED

4-26-89

15. DATE SPUDDED

6-5-89

16. DATE T.D. REACHED

8-14-89

17. DATE COMPL. (Ready to prod.)

N/A - P&A'd

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR. - 3454

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

16135

21. PLUG. BACK T.D., MD & TVD

16038

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None - P&A'd

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC/SONIC GR, DIL/DLL/IES-GR, FDC/CNL/GR (LDT-CNL)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	617	17 1/2	675 sx CLC	0
9 5/8	40	5035	12 1/4	1700 sx CLC	0
7	32	13132	8 3/4	2120 sx CLH	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5	12579	16130	375 sx CLH		None		15476
							14400

31. PERFORATION RECORD (Interval, size and number)

15529 - 15575
14478 - 14490

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Acidized w/ 3000 gal of 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						P&A'd	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs, Deviation Survey, Subsequent Sundry Notice of P&A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Stephen Johnson

SIGNED

TITLE

Administrative Specialist

DATE

1-16-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Morrow Sand	15546	15596	3-5% Porosity in Sand Stone recover formation water; no gas (perf:15529-15575) Perf: 14480-14488; in limey Sand Stone; recover formation water and gas (40 kcf/gpd)	Bell Canyon Bone Spring Wolfcamp Strawn Atoka Morrow	5000 9390 12140 14135 14420 15006	
Atoka Sand	14474	14492				

RECEIVED
JAN 22 1990
NOBBS OFFICE