UNITED STATES N. M. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR (Other Instruction verse) side)
BUREAU OF LAND MANAGEMENT. NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

## SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

**5. LEASE DESIGNATION AND SERIAL NO.**

NM 77080

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**

1.
OIL WELL ☐   GAS WELL ☒   OTHER

**7. UNIT AGREEMENT NAME**

2. NAME OF OPERATOR

Exxon Corporation     Attn: Permits Supervisor

**8. FARM OR LEASE NAME**

Flagler Federal

3. ADDRESS OF OPERATOR

P.O. Box 1600, Midland TX 79702

**9. WELL NO.**

1

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FWL   (NENW)

**10. FIELD AND POOL, OR WILDCAT**

Wildcat

**11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA**

Sec.8, T25S, R33E

14. PERMIT NO.

30-025-30599

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3454 GR

**12. COUNTY OR PARISH** | **13. STATE**

Lea | NM

16.
### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| TEST WATER SHUT-OFF ☐ | PULL OR ALTER CASING ☐ | WATER SHUT-OFF ☐ | REPAIRING WELL ☐ |
| FRACTURE TREAT ☐ | MULTIPLE COMPLETE ☐ | FRACTURE TREATMENT ☐ | ALTERING CASING ☐ |
| SHOOT OR ACIDIZE ☐ | ABANDON* ☐ | SHOOTING OR ACIDIZING ☐ | ABANDONMENT* ☐ |
| REPAIR WELL ☐ | CHANGE PLANS ☐ | (Other) Production csg. | ☒ |
| (Other) | | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

```
8-14-89   TD 6" hole @ 16135'
8-15 thru 8-18 Log
8-19      RU & run 86 jts of 5"/23.2#/P-110 liner.  Top of Liner @ 12579'.
          Cement w/ 375 sxs of CLH.  Ream to top of liner and test to 1000 psi
          for 30 min.  OK.
8-24      Run Guiberson 3.375 tubing conveyed perforating guns & permanent packer
          on wire line and set @ 15476'.
8-26      Run 482 jts of 2.875"/8.7#/P-105 tbg and sting into packer @ 15476'.
          Tested tbg and tree to 9000 psi.
          Released rig 8-26-89
```

RECEIVED OCT 2 CO EFS '83

18. I hereby certify that the foregoing is true and correct

SIGNED _Stephen Johnson_   TITLE Administrative Specialist   DATE 8-30-89

(This space for Federal or State office use)

APPROVED BY ___   TITLE ___   DATE ___
CONDITIONS OF APPROVAL, IF ANY:

### *See Instructions on Reverse Side*

Adams