

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30612
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Papoose
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 1
2. Name of Operator Tahoe Energy Inc.	9. Pool name or Wildcat Langlie Mattix-SR-QUN-GB
3. Address of Operator 3909 W. Industrial, Midland, Texas 79703	

4. Well Location Unit Letter <u>B</u> : <u>1930</u> Feet From The <u>East</u> Line and <u>760</u> Feet From The <u>North</u> Line Section <u>7</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County
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10. Date Spudded 5-24-89	11. Date T.D. Reached 5-29-89	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3199.6	14. Elev. Casinghead 3200.4
15. Total Depth 3620	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3620	Cable Tools -0-
19. Producing Interval(s), of this completion - Top, Bottom, Name Seven Rivers - Queen				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Compensated Neutron-Litho Density, Dual Laterolog				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	350	12 1/4"	260 sx Class "C" + 2%cc	
5-1/2"	14	3619	7-7/8"	500 sx Pacesetter Lite	Prem
				+ 25#/sx. Cello-Seal +	
				200 sx. 50-50 Poz + 2%	
				gel + 9#/sx. salt.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		N/A					

26. Perforation record (interval, size, and number) 19 (.48 diam.) holes: 3326' - 3590'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production 7/18/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump 2" x 1 1/2" x 12'				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/28/89	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 180	Water - Bbl. 90	Gas - Oil Ratio 9000
Flow Tubing Press. 20	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 180	Water - Bbl. 90	Oil Gravity - API - (Corr.) 36.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
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Signature K.A. Freeman Printed Name K.A. FREEMAN Title PRESIDENT Date 7/31/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1090	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1450	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2720	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2874	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3106	T. Devonian	T. Menefee	T. Madison
T. Queen	3423	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3585	T. Monloya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Delaware Sand	T. Todillo	T. T.
T. Drinkard		T. Bone Springs	T. Entrada	T. T.
T. Abo		T. T.	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	2874	to	3106	No. 3, from	to
No. 2, from	3452	to	3585	No. 4, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 2, from	to	No. 3, from	to
feet	feet	feet	feet	feet	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	600	600	Lime, Shale, Sand				
600	1090	490	Red Beds				
1090	1450	360	Anhydrite & Red Bed				
1450	2750	1300	Anhydrite, Salt & Red Bed				
2750	2870	120	Dolomite & Anhydrite				
2870	TD	1730	Sand, Anhydrite & Dolomite				