WELL NAME A	ND NUMBER P. E NO. 1	 30-025-366/2
LOCATION	LEA COUNTY, NEW MEXICO (Give Unit, Section, Township	1930/E+760/N
OPERATOR	TAHOE ENERGY CORPORATION	

DRILLING CONTRACTOR TINSLEY & SON DRILLING CORP.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation test and obtained the following results:

	Degrees @	Depth	Degrees @ Depth		Degrees @ Depth	<u>_</u>
	1	350				
	1 1/4	829				
·	1 1/2	1325				
	1 1/2	1811 .				
	2 1/2	2310				
	2 1/2	2443				
	1 3/4	2568				
	1 3/4	2753				-
	1 1/4	2941		•	•	
	3/4	3097	<u></u>			
	3/4	3313				
	3/4	3600				
			······································			•
			······································			-
					••••••••••••••••••••••••••••••••••••••	-
			Drilling Contrac	tor TIN	SLEY & SON DRILL	ING CORP.
Subscribed	and sworn	to before me	this <u>31st</u> day	By NET	L TINSLEY, PRESI MAY SADLER	DENT , 19 89
				/	tary Public	<u>Un</u>
My Commisio	on Expires	:9/18/90		ECTOR County	Sta	TEXAS ate

Submit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natural R	Form C-103 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-30612		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			5. Indicate Type of Lease		
		6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name		
Type of Well: OIL GAS WELL X WELL) ones		Papoose		
Name of Operator]		8. Well No.		
Tahoe Energy, Inc. Address of Operator 3909 W. Industrial, N			9. Pool name or Wildcat		
3909 W. Industrial, N Well Location	4idland, Texas 79703	·····	Langlie Mattix-SR-SUN-GB		
	30 Feet From The East	Line and760	Feet From The North Line		
Section 7	Township 25-S R	ange 37-E	NMPM Lea County		
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)			
. Check	Appropriate Box to Indicate	Nature of Notice P	aport or Other Data		
			SEQUENT REPORT OF		
		REMEDIAL WORK			
		CASING TEST AND CE			
 Describe Proposed or Completed Oper work) SEE RULE 1103. 	nions (Ciscrly state all products Setuile, w	ed give partinati dates, inclu	ding estimated date of starting any proposed		
<pre>) Acidized w/4000 gal @ 2,900#. Swb. back) Frac w/40,000 gal + 1500#. Swb back & t) Frac w/24,000 gal X-) Ran 114 jts. 2-3/8" pump. Tested, recov</pre>	15% HCL + 40 ball seale load, show of oil & ga 57,000# sd. + 19,000 ga ested. Link 30# gel + 56,000# tubing, SN @ 3524' Btm. ered load.	ers. Formation as. al CO ₂ , I.R. 20 sd thru 2-7/8" . tbg. @ 3555'.	holes from 3326' to 3590'. broke @ 1,100#, balled out bpm, avg. treating press. tubing, I.R. 19.5 bpm @ 2700#. Ran 2" x 1½" x 12' RWAC		
//20/09 Pot. well: 2	4 nrs. rumped 20 BO + 9	90 BW + 180 MCF.	GOR 9000-1, 0il Gravity 36.3°		
KONATURE J. Co. Sprin	se and complete to the best of my knowledge and	Precident	DATE July 31, 1989		
hereby certify that the information above is the KONATURE T. C. Specens YPE OR PRINT NAME K. A. Free	an m	Precident	DATE July 31, 1989 TELEPHONE NO.915/697-7		
IONATURE <u>J. Co. Skuenn</u> YPE OR PRINT NAME K. A. Free This space for State Use)	an m	Precident			

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CONDITIONS OF	APPROVAL, IP ANY: